

For KCC Use: Effective Date: 3-25-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 10, 2008 month day year

Spot SE/4 Sec. 31 Twp. 6S S. R. 20 East West 212 feet from N / S Line of Section 770 feet from E / W Line of Section

OPERATOR: License# 6931 Name: Bowman Oil Company Address: 805 Codell Road City/State/Zip: Codell, Kansas 67663 Contact Person: Louis "Don" Bowman or William "Bill" Bowman Phone: 785-434-2286 M-F 7-12 AM

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Rooks County, Kansas Lease Name: Lunney/Schuck SE Well #: #1 Field Name: Solobow Southeast

CONTRACTOR: License# 33575 Name: W W Drilling, LLC

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, # of Holes, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

Nearest Lease or unit boundary: 212' FSL Ground Surface Elevation: estimated 2249' feet MSL

If OWWO: old well information as follows: Operator: N/A Well Name: N/A Original Completion Date: N/A Original Total Depth: N/A

Water well within one-quarter mile: Public water supply well within one mile:

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1100'

If Yes, true vertical depth: N/A

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: approx. 200'

Bottom Hole Location: N/A

Length of Conductor Pipe required: N/A Projected Total Depth: Approx 3600'

KCC DKT #:

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: N/A

Declaration of Unitization attached

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

MAR 19 2008

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 12, 2008 Signature of Operator or Agent: Connie Jo Austin Title: Secretary

For KCC Use ONLY API # 15 - 163-23709-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: KCC 3-20-08 This authorization expires: 3-20-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA, KS

31 to 20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

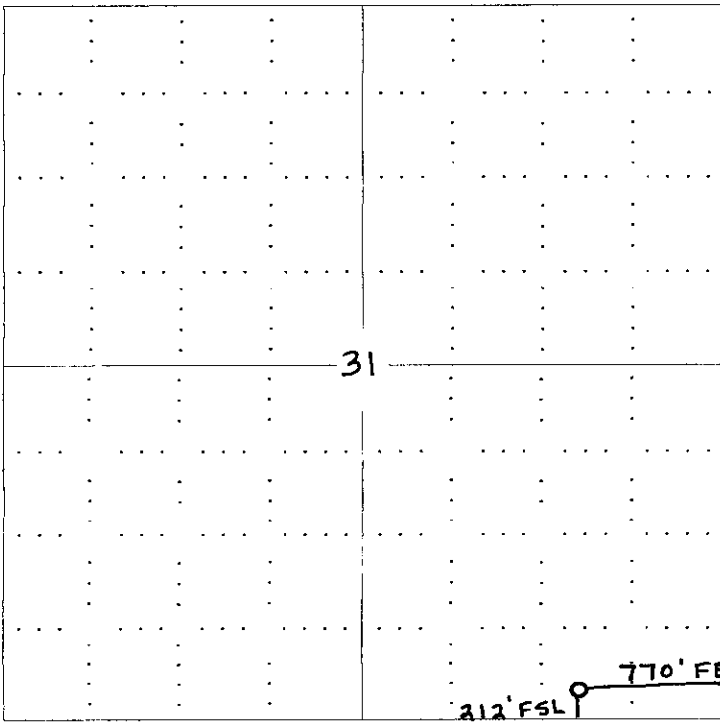
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23709-0000
Operator: Bowman Oil Company
Lease: Lunney/Schuck SE
Well Number: #1
Field: Solobow Southeast
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - SE/4

Location of Well: County: Rooks County, Kansas
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Sec. 31 Twp. 6S S. R. 20 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

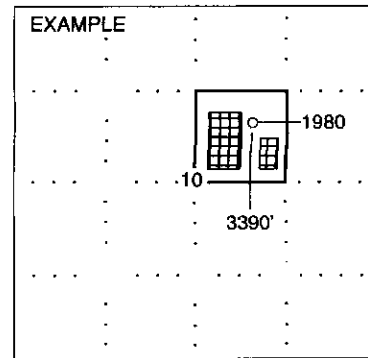


Lunney/Schuck SE #1

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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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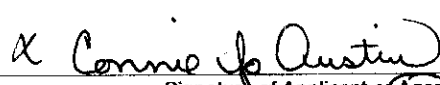
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CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F 7-12 AM
Lease Name & Well No.: Lunney/Schuck SE #1		Pit Location (QQQQ): _____ SE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 31 Twp. 6S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 212 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 770 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>less than 500</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>12</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit Approx. <u>4600'</u> feet Depth of water well <u>42'</u> feet		Depth to shallowest fresh water <u>unknown</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Rotary Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Waste will be transferred to disposal, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
March 12, 2008 Date	 Signature of Applicant or Agent	MAR 19 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>3/13/08</u>	Permit Number: _____	Permit Date: <u>3/19/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-10323709-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

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