For KCC Use:	3-25-02
Effective Date: _	110000
District #	7,
SGA? Yes	™ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL.

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	April	10,	2008		Spot East	
	month 🖍	da	y y	rear	<u>SE/4</u> Sec. 31 Twp. 6S S. R. 20 West	
OPERATOR: License#_69	931				feet from N / V S Line of Section	
Name. Bowman Oil Compar	ıy				feet from F E / W Line of Section	
Address: 805 Codell Road					Is SECTIONRegular Irregular?	
City/State/Zip: Codell, Kans	sas 67663				(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Louis "Dor	n" Bowman or \	William "Bill" E	Bowman		County: Rooks County, Kansas	
Phone: 785-434-2286 M-F	7-12 AM				Lease Name: Lunney/Schuck SE Well #: #1	
CONTRACTOR: License#	33575				Field Name: Solobow Southeast	
Name: W W Drilling, LLC					Is this a Prorated / Spaced Field? / Yes No	
Name:					Target Formation(s): Arbuckle	
Well Drilled For:	Well C	lass:	Type Equipm	nent:	Nearest Lease or unit boundary: 212 FSL	
✓ Oil ✓ Enh R	Rec 🗸 In	field 🖊	✓ Mud Ro	tary	Ground Surface Elevation: estimated 2249' feet MSL	
Gas Storag		ool Ext.	Air Rota	•	Water well within one-quarter mile: Yes ✓ No ✓	
OWWO Dispos	· =	ildcat	Cable	•	Public water supply well within one mile:	
Seismic; # of	Holes O	ther			Depth to bottom of tresh water: 180'	
Other				1010 M. F-11	Depth to bottom of usable water: 1100'	
					Surface Pipe by Alternate:	
If OWWO: old well informa	ation as follov	vs:			Length of Surface Pipe Planned to be set: approx. 200' Length of Conductor Pipe required: N/A	
Operator: N/A					Projected Total Depth: Approx 3600'	
Well Name: N/A	N/A			N/A	Formation at Total Depth: Arbuckle	
Original Completion Da	ate: N/A	Origina	al Total Depth	: 19/74	Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellt	oore?		Yes V No	Well Farm Pond Other	
If Yes, true vertical depth:					DWR Permit #:	
Bottom Hole Location: N/A						
					(Note: Apply for Permit with DWR (1)	-
KCC DKT #:					(Note: Apply for Permit with DWR ✓) Will Cores be taken?	•
KCC DKT #:					(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: N/A	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23709-0000	Location of Well: County: Rooks County, Kansas
Operator: Bowman Oil Company	
Lease: Lunney/Schuck SE	
Well Number: #1	Sec. 31 Twp. 6S S. R. 20 East ✓ Wes
Field: Solobow Southeast	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		•	: :				Lunney/Schuck SE #1
							RECEIVED
			· ·				KANSAS CORPORATION COMMISSION
						·	MAR 1 9 2008
		· · · ·					CONSERVATION DIVISION WICHITA, KS
				21			EXAMPLE
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	·						1980
!							
		•	: :				3390'
			·				
			:	ť	0 7	170' FEL	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).

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MAR 13 2008

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Comp	any		License Number: 6931		
Operator Address: 805 Codell Roa		nsas 6766	33		
Contact Person: Louis "Don" Bowma	n or William "B	ill" Bowman	Phone Number: (785) 434 - 2286 M-F 7-12 AM		
Lease Name & Well No.: Lunney/Sch		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 6S R. 20 East 🗸 West		
Settling Pit	If Existing, date c	onstructed:	Feet from North / South Line of Section 770 Feet from East / West Line of Section Rooks County, Kansas		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)			
Is the pit located in a Sensitive Ground Water		(00.0)	Chloride concentration: less than 500 mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet) 12			
Depth fi	om ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining and special monitoring.		
Standard Black Plastic	•	Daily Visual Inspection			
			•		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water unknown feet. mation: ired well owner electric log KDWR over and Haul-Off Pits ONLY:		
Approx. 4600' feet Depth of water well	42'feet		rred well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Rotary Mud		
Number of producing wells on lease:			Number of working pits to be utilized: 3 Waste will be transferred to disposal. Pit will be		
Barrels of fluid produced daily:		4	procedure: Yvaste will be dansiened to disposal, 1 it will be		
Does the slope from the tank battery allow all	spilled fluids to	allowed to Air Dry, then Pit will be filled back to Ground Level			
flow into the pit? Yes No		Unii pits must	be closed within 365 days of spud date. RECEIV		
hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION		
March 12, 2008		a Conn	us lo austin MAR 19:		
Date	······································	S	ignatura of Applicant of Agent CONSERVATION WICHITA.		
	ксс	OFFICE USE O	NLY		
Date Received: 3/13/08 Permit Num	.	P	it Date: 3/19/08 Lease Inspection: Yes No		
Date Received: 2/10/00 Permit Num	iber:	Perm	IL Date: 1 10 Lease Inspection: Tes No RECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION