

For KCC Use: 10-3007
Effective Date: _____
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

* Well Number
CORRECTED
3-2008

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by the K.C.C. five (5) days prior to commencing well

REVISED INTENT - CHANGED WELL NUMBER

Expected Spud Date 10 31 2007
month day year

Spot APP N/2 NW SW SW East
N/2 - NW - SW-SW Sec. 26 Twp. 18 S. R. 29 West
1100 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE RD 4
City/State/Zip: OLMITZ, KS 67564-8561
Contact Person: TOM LARSON
Phone: (620) 653-7368

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 33935
Name: H.D. DRILLING, LLC

County: LANE
Lease Name: ROBBINS TRUST Well #: 2-26
Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): L-KC, MARMATON, CHEROKEE

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2808 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 140

Depth to bottom of usable water: 1350

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: _____

Projected Total Depth: 4650

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other: WATER HAULER

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken? Yes No

If yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; _____ # of Holes Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT#: _____

* WAS: Well # 2-16
IS: Well # 2-20

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/18/2008 Signature of Operator or Agent: Thomas Larson Title: PRESIDENT

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC use ONLY

API # 15 - 101-22059-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. X(2)

Approved by: AM 10-25-07 / RM 3-20-08

This authorization expires: 4-25-08

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

216
18
29W