

For KCC Use: 1-29-08
 Effective Date: 4
 District #: 4
 SGA? Yes No

CORRECTED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

* Well #
CORRECTED
 3-2008

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 1, 2008
month day year

OPERATOR: License# 33699
 Name: T-N-T ENGINEERING, INC.
 Address 1: 3711 Maplewood Ave, Suite 201
 Address 2: _____
 City: Wichita Falls State: TX Zip: 76308 + _____
 Contact Person: Hal Gill ***
 Phone: 940.681.9157 ext 113

CONTRACTOR: License# Must be licensed by KCC
 Name: Unknown at this time Advise on ACO-1

| | | |
|----------------------------------------------------|---------------------------------------------|------------------------------------------------|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Storage | <input type="checkbox"/> Cable |
| | <input type="checkbox"/> Disposal | |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Pool Ext. | |
| <input type="checkbox"/> Other: _____ | <input type="checkbox"/> Wildcat | |
| | <input type="checkbox"/> Other | |

If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 E/2 - SW - SW - NW Sec. 21 Twp. 17 S. R. 13 E W
 (0000) 2,310 feet from N / S Line of Section
340 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Barston
 Lease Name: Soderstrom Well #: 13

Field Name: Trepp (Mullipay)
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 1,955 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 100'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 900'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 3800'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Well Cores be taken? Yes No
 If Yes, proposed zone: _____

* WAS: Well # 6
 IS: Well # 13

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-4-2003
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 1-10-08 Signature of Operator or Agent: Hal Gill Title: Engineer

For KCC Use ONLY
 API # 15: 009-25164-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 430 feet per ALT I II
 Approved by: Keith 1-24-08 / RW 3-20-08
 This authorization expires: 1-24-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

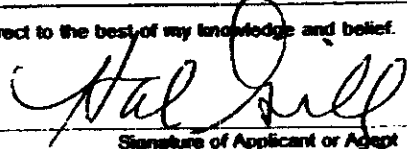
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 KANSAS CORPORATION COMMISSION
 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT CORRECTED

Submit in Duplicate

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator Name: T-N-T ENGINEERING, INC. | | License Number: 33699 |
| Operator Address: 3711 Maplewood Ave, Suite 201 | | Wichita Falls TX 76308 |
| Contact Person: Rick Popp | | Phone Number: 620.786.5514 |
| Lease Name & Well No.: Soderstrom 13 | | Pit Location (QQQQ): E2 SW SW NW Sec. 21 Twp. 17 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 340 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2,500 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 1580 feet Depth of water well 30 feet | | Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: 3 Abandonment procedure: Monitor until dry, then break out and back fill. Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION |
| 1-18-07 Date |  Signature of Applicant or Agent | JAN 24 2008 CONSERVATION DIVISION WICHITA, KS |
| KCC OFFICE USE ONLY | | |
| Date Received: 1/24/08 Permit Number: _____ Permit Date: 1/24/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 136 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION
 WICHITA, KS

15-009-2514-000