For KCC Use: Effective Date: __ District

Kansas Corporation Commission Oil & Gas Conservation Division NOTICE OF INTENT TO DRILL

Form C-1 October 2007 Form must be Typed Form must be Signed

Name: Slawson Exploration Co., Inc. Address 1: 204 N Robinson, Ste 2300 Address 2: City: Oklahoma City State: OK Zip: 73102 + Contact Person: Steve Slawson Phone: 405 232 0201 CONTRACTOR: License# 33793 Name: H2 Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Wild Robary Gas Storage Pool Ext Air Robary Other: Seismic : # of Holes Other Other: Well Name: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: KCC DKT #: KCC DKT #: RECEIVED AEEDAVIT RECEIVED		ITENT TO DRILL All blanks must be Filled a (5) days prior to commencing well
OPERATOR: Licenseed 3988 Name. Slewson Emploration Co. Inc. Names Size of Employed Process of State Office of Section State Office State Office Offic	Expected Spud Date: 4 5 2009	Spot Description:
Address 2: 204 N Robinson, Ste 2300 City	Clauses Fundamental Co. Inc.	(2/2/2/2) 1,140 feet from N / X S Line of Section
County State CK Zip Zi		Is SECTION: Regular Imregular?
Contact Person:Steve Stawson	City: Oklahoma City State; OK Zip: 73102 +	Lana
Fleet Name: Multiplied Flor Well Class: Type Equipment: Well Drilled Flor Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Well Class: W	405 000 0004	Lease Name: BERTRAM 'B' Well #: 1
Name MC Drilling LLC Well Class: Type Equipment: X Much Rotary Air Rotary Disposal	r none.	Field Name: Wildcat
Nearest Lease or unit boundary line (in footage),	Name: H2 Drilling ,LLC	Is this a Prorated / Spaced Field? Target Formation(e): Mississippi Language Met Condition
Send Seringe Disposal Seringe	Well Drilled For: Well Class: Type Equipment:	
Gas	/	
Seismic # of Holes Other Depth to bottom of Irea's water Depth to bottom of Irea's water Depth to bottom of usable water Surface Pipe Planned to be set 300 Depth to bottom of usable water Surface Pipe Planned to be set 300 Depth to bottom of usable water Surface Pipe Planned to be set 300 Depth to Bottom Hole Surface Pipe Planned Hole Surface Pipe Planne	Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Contert Content Cont		Depth to bottom of fresh water:
If towword old well information as follows: Operator:		
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Same: Original Completion Date: Original Total Depth: Well Same: Well Sa	If OWWO: old well information as follows:	200
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississippl Formation at Total Depth: Mississippl Water Source for Drilling Operations: Well Farm Pond Orther: Will Cores be taken? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED ANAS CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be the surface within 20 days of spud date. 1. If a Natternative of the surface pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Easton Kansas surface casing order # 133.891-c, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and correct to his best of my prowledge and belief. For KCC Use ONLY API # 15	_	Length of Sunace ripe riamed to be set.
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT AFFIDAVIT ANASAS CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ANASAS CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be greated from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which appries to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The surface pipe required	•	Projected Total Depth: 4700
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date: Original Total Depth;	To maior at rotal popul
If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken?	Directional, Deviated or Horizontal wellbore?	
RCC DKT #: Will Cores be taken? Yes Will Cores be taken?** Yes Yes Will Cores be taken?** Yes Ye	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 0 2008 It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; The appropriate district office will be notified before well is either plugged or production casing is cemented in; The appropriate district office will be notified before well settler plugged or production casing is cemented in; The appropriate district office will be notified before well is either plugged or production casing is cemented in; The appropriate district office prior to plugging; The appropriate district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and correct to the best of my Innoversity of the KCC District office prior to any cementing. The acreage attribution plat according to field provation orders: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field provation orders: Notify appropriate district office 4 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days): Notify appropriate district		(Note: Apply for Permit with DWR
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ANSAS CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shadlers ks through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix *B" - Eastern Kansas surface casing order #133,391-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my innowledge and belief. Date: API #15 - 101 - 2087 - COOD Approved by: Minimum surface pipe required Appr	NOO DKI #.	- -
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drillling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the lop; in all cases surface pipe shall be set by circulating cement to the lop; in all cases surface pipe shall be set by circulating cement to the lop; in all cases surface pipe shall be set by circulating cement to the lop; in all cases surface pipe shall be cemented from below and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my pnowledge and belief. Date: 3/18/US Signature of Operator or Agent: For KCC Use ONLY API #15 - IDI - 2008 7 - OOO Approved by: 4-4-4-4	The undersigned hereby affirms that the drilling, completion and eventual plug	Gging of this well will comply with K.S.A. 55 et. seq.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pate: 3/18/U.B. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 101 - 20087 - OCCO Approved by: 4-3-21-08 This authorization expires: 3-21-09 This authorization expires: 3-21-09 This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		MAR 2 0 2000
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/15/US Signature of Operator or Agent: For KCC Use ONLY API # 15 - DI - 2008 7 - COOO Conductor pipe required None feet Minimum surface pipe required None feet Approved by: Not 3-21-03 This authorization expires: 3-21-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set be 	by circulating cement to the top; in all cases surface pipe shall be seen to the same shall be s
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 3/14/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 101- 20087-000 Conductor pipe required feet Minimum surface pipe required feet per ALT II III Approved by: 101- 3-21-08 This authorization expires: 3-21-09 (This authorization void if drilling not started within 12 months of approval date.) Figure 123,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 40 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. File all cases, NOTIFY district office prior to any cementing. File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	 If the well is dry hole, an agreement between the operator and the distr The appropriate district office will be notified before well is either plugge 	rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in;
For KCC Use ONLY API # 15 - /O/- 22087 - OOO Conductor pipe required feet Minimum surface pipe required feet per ALT. I vill Approved by:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,691-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and correct to the be	est of my bnowledge and belief.
For KCC Use ONLY API # 15	Date: 3/18/08 Signature of Operator or Agent:	Title: Operations May
API # 15 - /OI - 22087 - COO Conductor pipe required	For KCC Has ONLY	Remember to:
Conductor pipe required	12007-000	
Minimum surface pipe required	None	- File acreage attribution plat according to field proration orders;
Approved by: 1 3-21-08 This authorization expires: 3-21-09 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	200	- Submit plugging report (CP-4) after plugging is completed (within 60 days)
This authorization expires: 3-21-09 (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date: - Signature of Operator or Agent:		N 10
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	7 2LDG	
Signature of Operator or Agent		Well Not Drilled - Permit Expired Date:
	Spud date: Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-22087-0000	
Operator: Slawson Exploration Co., Inc.	Location of Well: County: Lane
Lease: BERTRAM 'B'	1,140 feet from N / X S Line of Section
Well Number: 1	2,265 feet from 🗶 E / 🗌 W Line of Section
Field:	Sec. 31 Twp. 18 S. R. 29 E 🗶 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

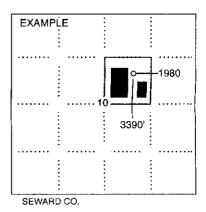
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 ******	 		······	······	
 •••••	 •••••				
	_	۰			
	 3				
 	 *******	<i>./</i>	./	,/	/
 •••••	 	35¶.′. <> 0	le le 22	oac ase	/
 	 	// 1 	— 22 //	65' - f.)
		1140			

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 0 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Slawson Exploration Co., Inc.			License Number: 3988			
Operator Address: 204 N Robinson, Ste 2300 Oklahoma City OK 73102						
Contact Person: Steve Slawson			Phone Number: 405 232 0201			
Lease Name & Well No.: BERTRA	M 'B' 1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW SW SE			
Emergency Pit Burn Pit	Proposed	Existing	Sec31Twp18R29East X West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	North /∑South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2265 Feet from East / West Line of Section			
(ii vvr Supply Ar Proc. or Tear Drined)		(bbls)	Lane County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: 3000 mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🔀	No	benton, to get in mud			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	(feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
material, another end measure products			and the second manner.			
			δ			
Distance to nearest water well within one-mile	•	Depth to shallo Source of infor	owest fresh water			
	In Known feet	measu				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation: Type of materia			al utilized in drilling/workover: Fresh water m vd			
			king pits to be utilized:			
Barrels of fluid produced daily: Abandonment		procedure: evaporation, then backfill				
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.				
RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION						
MAR 2 0 2008						
3/18/08			CONSESSIVATION AND			
/ Date		/ s	ignature of Applicant or Agent WICHITA KS			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS RFAS			
Date Received: 3/20/08 Permit Num	ber:	Perm	it Date: 3/20/08 Lease Inspection: Yes No			