For KCC Use: Effective Date: District # District # District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

ame. N. W Enterprises, linc divises: 1: 1115 Magraye linc feet from (I) Figural Interpolar? (Most. Cucate well on the Section Plat for orwerse aide) County, Crawford County, Crawford		
Sec NM Sec 25 mp 28 S. R. 22	vpected Sould Date: 03/24/2008	Spot Description:
ERATOR: Licensey 6766 ane: N A W Enterprises, Inc dotes 1: 1115 Margrave Grides 5: 112 Margrave Grides 5: 112 Margrave Grides 5: 112 Margrave Grides 5: 112 Margrave Grides 6: 112 Margrave Grides 7: 112 Margrave Grides 8: 112 Margrave Grides 9: 112 Margrave	month day year	
Section Sect	6766 /	
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Screen State	ame: N & W Enterprises, Inc	leet nom Late / Line or Section
Security Torn Norris State KS Zip 56701 +	ddress 1: 1111 S Margrave	Is SECTION: Regular Inregular?
States NS Zpp 66701 + County Crawford County C	ldress 2:	(Nate: Locate well on the Section Plat on reverse side)
Lease Name. Hammerhacher Well #: [h] 2	ty: Fort Scott State: KS Zip: 66701 +	
Selection Sele	ontact Person: Torn Norris	Lance Name: Hammerbacher Well # Inj 2
Section Sect	one: 620-223-6559	Walnut SF
Together		
Nearest Lease or unit boundary tine (in footage): 109 30	NTRACTOR: License# 30737	
Ground Surface Elevation: levet MSL Storage Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rota	me: Hat Dilling, LLC	Target Formation(s): Bartiesville
Ground Surface Elevation: feet MSL Mod Potary Fool Ext. Mod Potary Air Rodary Potary Potary Air Rodary Potary Potary	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 185 330
Gas Strange Pool Ext Gable Disposal X Wildcast Cable Depth to bottom of usable water: 1000+ Depth to bottom of usable water is water: 1000+ Depth to bottom of usable water is water: 1000+ Depth to bottom of usable water is water: 1000+ Depth to bottom of usable water: 1000+ Depth to bottom of usable water is water: 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usable water is water. 1000+ Depth to bottom of usabl	<u> </u>	Ground Surface Elevation:feet MSL
Sassinic s of Holes Other Osable Osable Osable Obtom of fresh water 10000+ Open to bottom of tresh water 10000+ Open to bottom of usable water 10000+ Open to water		Water well within one-quarter mile: ☐ Yes 🗷 No./
Seismic :	☐Gas ☐Storage ☐Pool Ext. ☐Air Rotary	
Depth to bottom of usable water: 1000+ Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I	DisposalWildcatCable	
Surface Pipe by Alternate: X Length of Surface Pipe Planned to be set: 20		
Operator: Operator: Original Completion Date: Original Total Depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional, Deviated or Horizontal wellbore? Ves, true varical depth: Inscriptional Completion Date: ODENT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT ARECEIVED AAFFIDAVIT Inscriptional Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT ANSAS CORPORATION COMMINIST AND	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Sartlesville Formation at Total Depth: Sartlesville Water Source for Original Operations: Well Warer Source for Original Operations: Well Cores be taken? If Yes, proposed zone: RECEIVED WARE 2 0 2008 AFFIDAVIT **RECEIVED **CANSAS CORPORATION COMM** **RECEIVED **CANSAS CORPORATION COMM** **RECEIVED **CANSAS CORPORATION COMM** **ANSAS CORPOR	CONTRACT AND CONTRACT OF A CON	Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Original General Depth: Water Source for Original General Depth: Water Source for Original Operations: Well Warm Pool Depth: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED Wans agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; Accept of the approved notice of intent to drill shall be posted on each drilling rig; The appropriate district office will be notified before well is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before wells is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: A If the well is dry hole, an agreement between the operator and the district office appropriate district office prior to any cementing must be completed within 30 days of t	TTII OAAAO: oid meii illioluustiou as loiloms:	Length of Surface Pipe Planned to be set: 20
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Ves. true vertical depth: Ottom Hole Location: CC DKT #: Will Cores be taken? If yes, proposed zone: NARR 2 0 2008 AFFIDAVIT ARR 2 0 2008 A	Operator:	Length of Conductor Pipe (if any):
Original Completion Date: Original Total Depth: Formation at Total Depth: Bartlesville	•	Projected Total Depth: 450
Water Source for Drilling Operations: Water Source for Drilling Operation Source on Source Operation Source on Sourc		Formation at Total Depth: Bartlesville
rectional, Deviated or Horizontal wellbore?	Sugar Composition Sugar Community	Water Source for Drilling Operations:
DWR Permit #:	irectional, Deviated or Horizontal wellbore?	
Will Cores be taken?	The state of the s	
AFFIDAVIT RECEIVED MAR 2 0 2008 AFFIDAVIT RECEIVED MANSAS CORPORATION COMM Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be completed within 50 drills an arrived by the whole of the complete of the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The proved by: **Last 3-21-08*** This authorization expires: **3-21-09*** This authorization expires: **3-21-09*** This authorization expires: **3-21-09*** Well Not Prilled - Permit Expired** Well Not Prilled - Permit Expired** Date: **Well Not Prilled - Permit Expired** Well Not Prilled - Permit Expired** Date: **Well Not Prilled - Permit Expired** Date: **Well Not Prilled - Permit Expired** Date: **Well Not Prilled - Permit Expired** Approved by: **Last 2 to 3-2 to	·	UVVK POTITIL #:
AFIDAVIT APPLIANTS that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 2 0 2008 AFIDAVIT APPLIANTS CORPORATION COMM Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug lerigth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best at my knowledge and belief. O3/16/2008 Signature of Operator or Agent For KCC Use ONLY API # 15 - Q3 7 - Q1 90 2-0000 API # 15 - Q3 7 - Q1 90 2-0000 For KCC Use ONLY API # 15 - Q3 7 - Q1 90 2-0000 In all cases stribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit E		
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ANSAS CORPORATION COMMINISTRATE COMPORATION COMPO	ΟΟ DI(1 π.	
he undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **CANSAS CORPORATION COMMINISTER STATES AND COMPORATION COMPORAT		if Yes, proposed zone:
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2. A copy of the appropriate stantic of the proof to sputching of the sput	he undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. O3/16/2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Q3 7 - Q1 9 0 2 - 0000 Conductor pipe required Nont feet Minimum surface pipe required Nont feet Minimum surface pipe required President Remember to: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Notify appropriate district office within 60 days); Notify appropriate district office within 12 months of approval date.) Well Not Ortilled - Permit Expired Date: Well Not Ortilled - Permit Expired Date:	the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM MAR 2 0 2008
Signature of Operator or Agent: For KCC Use ONLY API # 15 - 03 7 - 2 1 9 6 2 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Lim 3-21-08 This authorization expires: This authorization void if drilling not started within 12 months of approval date.) Fire Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	ging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM MAR 2 0 2008
For KCC Use ONLY API # 15 - 03 7 - 2 1 9 to 2 - 0000 Conductor pipe required Norw feet Minimum surface pipe required 20 feet per ALT. I viii Approved by: ** 3-21-08* This authorization expires: 3-21-09 (This authorization void if drilling not started within 12 months of approval date.) **Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	the undersigned hereby affirms that the drilling, completion and eventual plughs agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	drilling rig; y circulating cement to the top; in all cases surface pipe shall sevation Division with the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases surface pipe shall sevation Division With the top; in all cases su
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Approved by: 1-28 Approved by: 1-28 This authorization expires: 3-21-9 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: " Submit plugging is compared (when to days), If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: " " " " " " " " " " " " "	the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the statements district office will be notified before well is either plugge in an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the best ate: 1. O3 7 - 21 96 2-0000 1. For KCC Use ONLY API # 15 - C3 7 - 21 96 2-0000 Conductor give required Now feet	drilling rig; y circulating cement to the top; in all cases surface pipe shall several NUISION UNISION UNDERLY ATION DIVISION UNDERLAND DIVISION UNDERLY ATION DIVISION UNDERLAND UNDERLY ATION DIVISION UNDERLY ATION DIVISION UNDERLY ATION DIVISION UNDERLAND UNDERLY ATION DIVISION UNDERLAND UNDERLAND UNDERLY ATION DIVISION UNDERLAND
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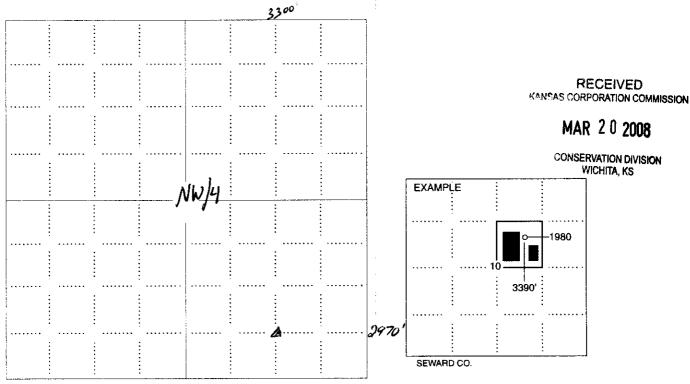
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1037-21962-0000	t .
Operator: N & W Enterprises, Inc	Location of Well: County: Crawford
Lease: Hammerbacher	2,970 feet from N / X S Line of Section
Well Number: Inj 2	3,300 feet from K E / W Line of Section
Field: Walnut SE	Sec. 29 Twp. 28 S. R. 22
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside \$ection lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Plat and Certificate of Injection Well Location and Surrounding Acreages Operator: htw/fw7eRpRises Internation of Well:					15-	031-219	12-000		
	-LNE					:			
Lease: Hammer BACHER					Feet fro	rh SOUT!	H Section L	ine	
Well Number:							Section Line		
County: CRAW FORD			Sec	29	Twp	28	S.	в. <u>22</u>	East West
Plat Show the following information: applicant injection ies, lease operators, unleased mineral rights own							wells within	4/1	/ .
12805 FSL 2805 FEL SE SE 41	w.d	-, 				···		NW/	4
2805 FSL 3135 FEL SESEHUL	ŧ <u>.</u>			1	:			_/	
2805 FSL 3465 FEL SWSE NW U	√ [±]				:	,	:		
2805FSL 3795 FEL SWSEND IL	<u>:</u>	:			3:	io 5	•	12970	_
2805 FSL 4125 FEL SE SWAW 4				!				2 29701	
2805 FSL 4455 FELSE SWAN &								4 2970	FSL 3960 F
DEDS FEL 4785 FEL SUSUANY	•				1 /		SE SW NA	52970	FSL 4290 F
2805FSL 5/55FEL 5050000 4							SWHW		SL 4620F
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3135 FSL 3795 FELW 27	23	72	11 و	20	19	18	17	12 3300/	SL 4290 F
3135 FSL 4125 FELX	المرابع	13 7	1/2 7	211 V	\$10 F	9 7	108 >	13 3300F	>- <i>Uback</i>
3135 FSL 4465 F ELX	15	14	13	12	11		<u> </u>	14 3300F	SL 4950F.
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3465FSL 3465FELIX applicant well	A	produci	ing well	_		1		CACMAR	CORPORATION COMM
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D&A well -		other in	njection w	rell <u>Å</u>	tempo	rary aban	doned well		NOTES ATION DIVIDIO
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						:			
3465 F5L4785 RFL SUSSE	4								
The undersigned hereby certifies that he / she is a shown herein is true, complete and correct to the 4 3 465 FSL 5/55 FEL 5000	best of his /	-						, and that	all of the information
7 3700 1 30 2 7 = 2, 30 3	•		A **		A . uth	land.			
			Applica	nt or Duly i	Authorized A	gent			
	Subscr	ibed and swo	orn before	me this _		day of _			
			Notary	Public					

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc			License Number: 6766					
Operator Address: 1111 S Margr	ave		į	Fort Scott	KS	66701		
Contact Person: Tom Norris		Phone Number: 620-223-6559						
Lease Name & Well No.: Hammerba	acher Inj	2	Pit Location (QQC	(Q):				
Type of Pit:	Pit is:		SE NW					
Emergency Pit Burn Pit	Proposed	Existing		28 _{R.} 22				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2,970 Fee	t from North / 🗶 S	outh Line	of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2 200	t from 🗶 East /				
(If WP Supply API No. or Year Drilled)		(bbls)	Crawford			County		
Is the pit located in a Sensitive Ground Water	Area? Yes 🗶	No	Chloride concentra	tion:		mg/l		
	Addicted Lines?		· · · · · · · · · · · · · · · · · · ·	mergency Pits and Settling I if a plastic liner is not u		<u>-</u>		
Is the bottom below ground level? Yes No	Artificial Liner?	No	Mud	ili a plastic iliter is not u	isea :	,		
Pit dimensions (all but working pits):	5 Length (fe	eet) 5	Width (feet)		I/A: Stee	Pits		
Depth fr	om ground level to de	eepest point:	(feet)	ı	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			ncluding any special		R ISAS COR	ECEIVED PORATION COMMISSION 2 0 2008		
		Depth to shallo Source of Info	owest fresh water	feet.		RVATION DIVISION MICHITA, KS		
feet Depth of water well feet mea			sured well owner electric log KDWR					
		kover and Haul-Off Pits ONLY:						
		rial utilized in drilling/workover: Water						
		orking pits to be utilized: 2						
Barrels of fluid produced daily: Abandonment		procedure: Fill with earth						
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge ar	nd belief.	-	$\exists \ddot{g}$		
03/16/2008 Date		Thomas	Signature of Applicant	or Agent pur.		8		
	KCC	OFFICE USE O	NLY Stee	I Pit RFAC	RFA	s		
4					_			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.