For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 03/24/2008	Spot Description:	
month day year	SE _ SW _ NW Sec. 29 Twp. 28 _ S. R.	22 X E W
6766	(2/0/0/0) 2,970 feet from N / 2	
OPERATOR: License# Name: N & W Enterprises, Inc	4,290 feet from 🔀 E /	
Address 1: 1111 S Margrave	Is SECTION: 🕱 Regular Irregular?	
	<u> </u>	
Address 2: City: Fort Scott State: KS Zip: 66701 + -	(Note: Locate well on the Section Plat on reverse County: Crawfond	se side)
Contact Person: Tom Norris	Lease Name: Harnmerbacher	well #. Ini 5
Phone: 620-223-6559	Field Name: Walnut SE	Well #:
CONTRACTOR: License# 33734	Is this a Prorated / Spaced Field?	Yes 🗶 No
Name: Hat Drilling, LLC	Target Formation(s): Bartlesville	7
Well Drilled For: / Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 465-33	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 1000+	
Other:	Depth to bottom of usable water: 1000+	
	Surface Pipe by Afternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 450	/ = E15 did 1 ** E15 ** T
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	distributed in a first respect to service to
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✗ No	Well X Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✗ No
	If Yes, proposed zone:	
		RECEIVED
ΔFF	IDAVIT KANSA	S CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plus	raing of this well will comply with K.S.A. 55 et. seg.	^ ^
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.	MAR 2 0 2008
It is agreed that the following minimum requirements will be met:	ging of this well will comply with K.S.A. 55 et. seq.	MAR 2 0 2008
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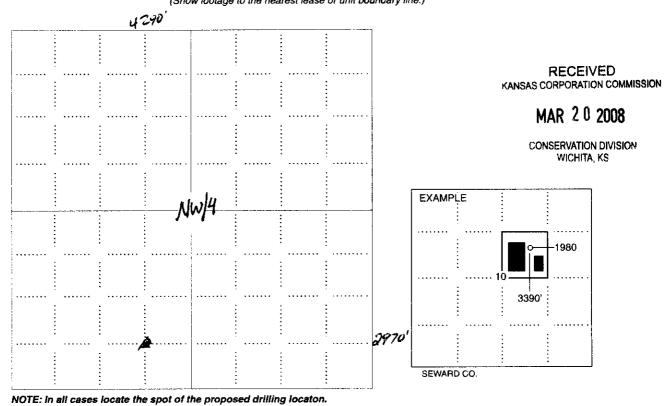
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21965-0000	
Operator: N & W Enterprises, Inc	Location of Well: County: Crawford
Lease: Hammerbacher	2,970 feet from N / X S Line of Section
Well Number: Inj 5	4,290 feet from X E / W Line of Section
Field: Walnut SE	Sec. 29 Twp. 28 S. R. 22 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - SW - NW -	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Feet from SOUTH Section Line	Operator: At W FateR		5 -4 nc 1	<u> </u>	Locat	ion of Well:				
Plat Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-thalf mile cadius, all lease boundate items, lease operations, unleased mineral rights owners, well numbers, and producing wells producing tormation tops. 28 CS FSL 2805 FEL SE SE NW A 2805 FSL 3135 FEL SE SE NW A 2805 FSL 3135 FEL SE SE NW A 2805 FSL 3135 FEL SE SE NW A 2805 FSL 4135 FEL SE SE NW A 2805	Lease: HAMMER DACK	IER		····-·			Feet fr	om:SOUT	H Section L	ine
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					Notary	Public				

My Commission Expires:

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc		License Number: 6766		
Operator Address: 1111 S Margrave		Fort Scott KS 66701		
Contact Person: Tom Norris		Phone Number: 620-223-6559		
Lease Name & Well No.: Hammerb	acher Inj 5	Pit Location (QQQQ):		
Type of Pit:	Pit is:	SE_SW_NW		
Emergency Pit Burn Pit	Proposed Existing	Sec. 29 Twp. 28 R. 22 X East West		
Settling Pit	If Existing, date constructed:	2,970 Feet from North / South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:	4,290 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	(bbls	Crawford		
Is the pit located in a Sensitive Ground Water	Area? Yes X No	Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes X No	How is the pit lined if a plastic liner is not used? Mud		
Pit dimensions (all but working pits):	5 Length (feet) 5	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to deepest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner Describe pro-	cedures for periodic maintenance and determining including any special monitoring.		
material, trickness and installation procedure	s. inter integrity,	KANSAS CORPORATION COMMISSIO		
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		MAR 2 Û 2008 CONSERVATION DIVISION		
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.