

*\* Lease name*  
**CORRECTED**

For KCC Use:

Effective Date: 10-17-07

District # 4

SGA?  Yes  No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 3 08  
month day year

OPERATOR: License# 33325  
Name: Petroleum Development Corporation  
Address: 1775 Sherman St, Suite 3000  
City/State/Zip: Denver, CO 80203  
Contact Person: James Annable  
Phone: 303-905-4340

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: NA  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

*\* WAS: Lease name: Gemahllich  
IS: " " : Feikert - Klie*

Spot NW NE NE Sec. 3 Twp. 4 S. R. 42  
395 feet from  N /  S Line of Section  
1307 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne

Lease Name: Feikert-Klie Well #: 41-3

Field Name: Cherry Creek Niobrara Gas Area

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 395'

Ground Surface Elevation: 3721' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280'

Depth to bottom of usable water: 280'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 330'

Length of Conductor Pipe required: Not Required

Projected Total Depth: 2300'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: Drilling Contractor will apply.

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/19/08 Signature of Operator or Agent: [Signature] Title: Sr. Regulatory Consultant

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2008  
WICHITA, KS

For KCC Use ONLY  
API # 15 - 023-20831-0000  
Conductor pipe required None feet  
Minimum surface pipe required 330 feet per Alt. 1  
Approved by: WHM 10-12-07 / Rev 3-24-07  
This authorization expires: 4-2-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

3  
4  
42W

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>Petroleum Development Corporation</b>		License Number: <b>33325</b>
Operator Address: <b>1775 Sherman St, Suite 3000 Denver, CO 80203</b>		
Contact Person: <b>James Annable</b>		Phone Number: ( <b>303</b> ) <b>905 - 4340</b>
Lease Name & Well No.: <b>Feikert-Klie 41-3</b> <i>Name Change</i>		Pit Location (QQQQ): _____ NW _____ NE _____ NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <i>Only</i> <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1200</b> (bbls)	Sec. <b>3</b> Twp. <b>4S</b> R. <b>42</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>395</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1307</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cheyenne</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay/bentonite</b>
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>30</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit _____ 1 Mile + _____ feet    Depth of water well <b>216</b> feet		Depth to shallowest fresh water <b>177</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation/backfill</b>  RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>3/19/08</b>		<b>MAR 21 2008</b> CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent

15-023-20831-0002

<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/21/08</b>	Permit Number: _____	Permit Date: <b>3/21/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202