KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

00.104.100.00		
Expected Spud Date: 03/24/2008 month day year	Spot Description:	
0700	Sec. 25 (W). 25 S. R. 25 [XE]	
OPERATOR: License# 6766 /	13,400 teet from N / X S Line of Sec	
Name: N & W Enterprises, Inc	reet not in Fig. 1	ction
Address 1: 1111 S Margrave	Is SECTION: ☐ Regular ☐ Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Foll debti State: No Zip: 00701 + Contact Person: Torn Norris	Ouding.	
Phone: 620-223-6559	Lease Name: Hammerbacher Well #: 23	
	Field Name: Walnut SE	
CONTRACTOR: License#_33734 V Name: Hat Drilling, LLC	Is this a Prorated / Spaced Field?	No
Name: Tiat Diffiling, ECO	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 495	
X Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation:feet i	'
Gas Storage Pool Ext. Air Rotary		No
Disposal Cable	Public water supply well within one mile:	Ĩνο
Seismic ; # of Holes Other	Depth to bottom of fresh water: 1000+	
Other:	Depth to bottom of usable water: 1000+	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
**************************************	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	- DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		٦
NOO DICE III.	− Will Cores he takan? IYes IX	IND
	─ Will Cores be taken?Yes] _{M0}
	If Yes, proposed zone:	
	If Yes, proposed zone:	EIVED
	If Yes, proposed zone: RECE KANSAS CORPORA	EIVED
AF	If Yes, proposed zone: RECE KANSAS CORPORA State of this well will comply with K.S.A. 55 et. seq.	EIVED ATION COMMISSIO
AF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	If Yes, proposed zone: RECE KANSAS CORPORA State of this well will comply with K.S.A. 55 et. seq.	EIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

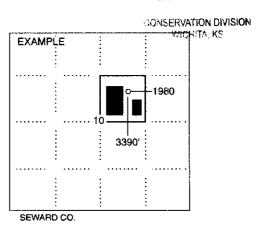
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

proposed acreage attribution unit for oil wells.	
API No. 15 - 037-21994-0000	
Operator: N & W Enterprises, Inc	Location of Well: County: Crawford
Lease: Hammerbacher	3,465 feet from N / X S Line of Section
Well Number: 23	4,785 feet from E / W Line of Section
Field: Walnut SE	Sec. 29 Twp. 28 S. R. 22 X E W
Number of Acres attributable to well:	Is Section: 🕱 Regular or 🗍 Irregular
QTR/QTR/QTR of acreage: _SW - NW -	
u	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
פ	_AT
•	utable acreage for prorated or spaced wells.)
,	
, (Show footage to the neare	st lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 1 2008



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N & W Enterprises, Inc		License Number: 6766		
Operator Address: 1111 S Margrave		Fort Scott KS 66701		
Contact Person: Tom Norris			Phone Number: 620-223-6559	
Lease Name & Well No.: Hammerba	acher 23		Pit Location (QQQQ):	
Type of Pit;	Pit is:		SW SW NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 29 Twp. 28 R. 22 X East West	
Settling Pit Drilling Pit	If Existing, date constructed:		3,465 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		4,785 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Crawford County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
La the heattern halass massed level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? X Yes No	Yes X	No	Mud	
Pit dimensions (all but working pits):	5 Length (fe	eet) 5	Width (feet) N/A: Steel Pits	
	rom ground level to de		4	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
= ···· · · · · · · · · · · · · · · · ·		west fresh waterfeet.		
Source of infor		red well owner electric log KDWR		
		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		ial utilized in drilling/workover: Water		
Number of producing wells on lease: Number of work		king pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: Fill with earth KANSAS CORPORATION COMMISSION		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		be closed within 365 days of spud date. MAR 2 1 2008		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. CONSERVATION DIVISION WICHITA IS				
03/16/2008 Date O3/16/2008 O3/16/2008				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 3/21/08 Permit Num	nber:	Perm	it Date: 3/21/08 Lease Inspection: Yes 🔍 No	