For KCC Use: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

00/01/0000		
Expected Spud Date: 03/24/2008 month day year	Spot Description:	
	SE SE NW - Sec. 29 Twp. 28 S. R. 22	X E
OPERATOR: License# 6766	feet from N / X S	
Name: N & W Enterprises, Inc.	4,125 feet from X E / W	Line of Section
Address 1: 1111 S Margrave	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse sid	le)
City: Fort Scott State: KS Zip: 66701 + Contact Person: Tom Norris	County: Crawford	
Phone: 620-223-6559	Lease Name: Hammerbacher Well	#: <u>5</u>
	Field Name: Walnut SE	
CONTRACTOR: License# 66734 33734	Is this a Prorated / Spaced Field?	Yes X No
Name: Hat Drilling, LLC	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
★ Oil	Ground Surface Elevation:	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal € MidCat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 1000+	
Other:	Depth to bottom of usable water: 1000+	
	Surface Pipe by Alternate: I X II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any): NA	
Well Name:	Projected Total Depth: 450	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
	Water Source for Orilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	- · · · · · · · · · · · · · · · · · · ·
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21978-0000			
Operator: N & W Enterprises, Inc.	Location of Well: County: Crawford		
Lease: Hammerbacher	2,805 feet from N / S Line of Section		
Well Number: 5	4,125 feet from 🗶 E / W Line of Section		
Field: Walnut SE	Sec. 29 Twp. 28 S. R. 22 X E W		
Number of Acres attributable to well: QTP/QTR/QTR/QTR of acreage: SE - SE - NW -	Is Section: Regular or Irregular		
	If Section is irregular, locate well from nearest corner boundary. Section corner used:NENWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

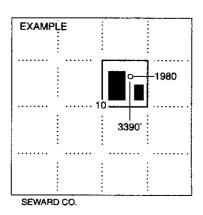
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 1 2008

CONSERVATION DIVISION: WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

				 	
Operator Name: N & W Enterprises, Inc.			License Number: 6766		
Operator Address: 1111 S Marg	rave		Fort Scott	KS 66701	
Contact Person: Tom Norris		Phone Number: 620-223-65	59		
Lease Name & Well No.: Hammerbacher 5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SE SWNW		
Emergency Pit Burn Pit	✗ Proposed	Existing	Sec. 29 Twp. 28 R. 22	East West	
Settling Pit	If Existing, date of	onstructed:	2,805 Feet from North /	South Line of Section	:
Workover Pit Haul-Off Pit	Pit capacity:		4,125 Feet from X East /	West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbis)	Crawford	County	
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	ļ
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settli. How is the pit lined if a plastic liner is no		
Yes No	Yes 🗶	No	Mud	1 43007	
Pit dimensions (all but working pits):	5 Length (fe	eet)5	Width (feet)	N/A: Steel Pits	
	rom ground level to de	epest point:	4 (feet)	No Pit	\approx
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and deter ncluding any special monitoring.		7916-150°
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:		Š
feet Depth of water well	feet	measu	red well owner electric to	og KDWR	8
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover: Water	RECEIVE KANSAS CORPORATION	D Commissic
Number of producing wells on lease: Barrels of fluid produced daily:			king pits to be utilized:	MAR 2 1 20	ากอ
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	·	pe closed within 365 days of spud date.	CONSERVATION DA	
I hereby certify that the above state	ements are true and o	correct to the besi	t of my knowledge and belief.		
03/15/2008 Date	-(-	Thoms	as A. Applicant or Agent	Rue.	
	ксс	OFFICE USE O	NLY Steel Pit RFAC	RFAS	
Date Received: 3/21/08 Permit Num	ber:	Permi	it Date: $3/2i/\sigma\delta$ Lease Inspection	n: Yes No	