

OWWO

For KCC Use: Effective Date: 3-29-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3/20/08 month day year

OPERATOR: License# 32213 Name: King Production Service, Inc. Address 1: 502 East 7th Avenue City: Yuma State: CO. Zip: 80759 Contact Person: Rick King Phone: 970-630-5464

CONTRACTOR: License# Pending, 34094 Name: J-Bird Well Service

Spot Description: C - SE - NE Sec. 5 Twp. 1 S. R. 36 E W 1,980 feet from N / S Line of Section 660 feet from E / W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Rawlins Lease Name: Spears Well #: 8-5 Field Name: Bermos North

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Oread and Lansing Kansas City

Nearest Lease or unit boundary line (in footage): Deyle Ground Surface Elevation: 3166 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 170 Depth to bottom of usable water: 170

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 224' already set

Length of Conductor Pipe (if any): None Projected Total Depth: 4431

Formation at Total Depth: 4122 Marmaton Water Source for Drilling Operations: Well Farm Pond Other: Fresh hauled in

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes Other: Enh Rec Storage Disposal Well Class: Infield Pool Ext. Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Advantage Resources, Inc. Well Name: Spears 8-5 Original Completion Date: 9/23/96 Original Total Depth: 4470

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/11/08 Signature of Operator or Agent: Rick King Title: President/Owner

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For KCC Use ONLY API # 15 - 153-20811-00-02 Conductor pipe required None feet Minimum surface pipe required 224 feet per ALT. I II Approved by: 3-24-08 This authorization expires: 3-24-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: _____ Agent: _____

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: _____ Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 153-20811-00-02
 Operator: King Production Service, Inc.
 Lease: Spears
 Well Number: 8-5
 Field: Bermos North
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - C - SE - NE

Location of Well: County: Rawlins
 1,980 feet from N / S Line of Section
 660 feet from E / W Line of Section
 Sec. 5 Twp. 1 S. R. 36 E W

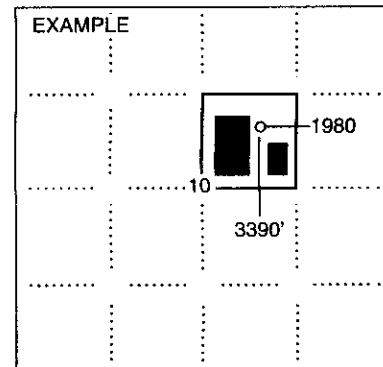
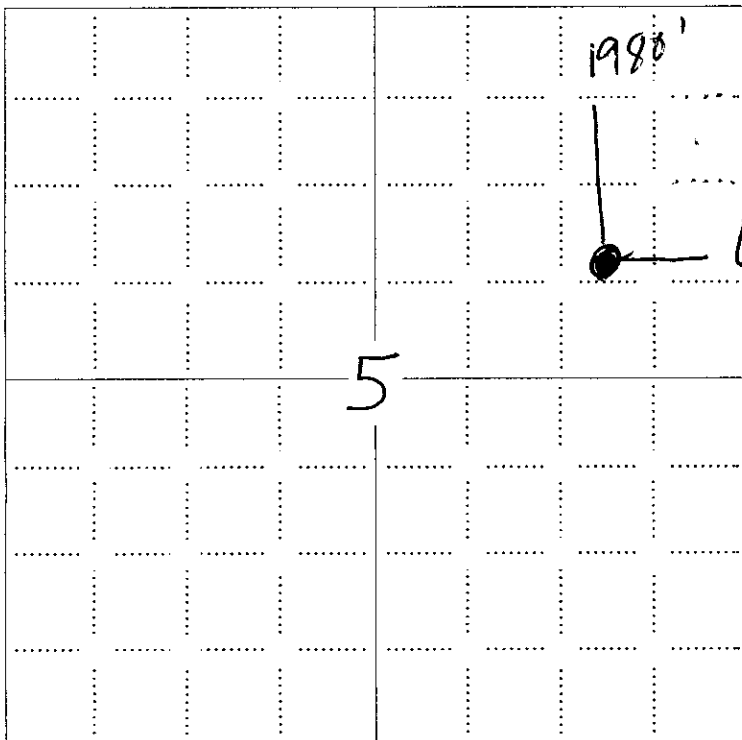
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

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MAR 17 2008

CONSERVATION DIVISION
 WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: King Production Service, Inc.		License Number: 32213
Operator Address: 502 East 7th Avenue, Yuma, CO. 80759		
Contact Person: Rick King		Phone Number: 970-630-5464
Lease Name & Well No.: Spears 8-5		Pit Location (QQQQ): C SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 5 Twp. 1 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rawlins County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black plastic, 6ml, laid in to pit, temporary.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary, will pull plastic liner and fill in pit when empty. Fresh water only.
Distance to nearest water well within one-mile of pit 2600 feet Depth of water well 125 feet		Depth to shallowest fresh water 50 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Water evaporated, pull liner, fill in pit. RECEIVED Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 3/18/08 Date		MAR 21 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: 3/21/08 Permit Number: _____		Permit Date: 3/21/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-153-200811-0002

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

API NUMBER 15-153-20,811-00-00
 LEASE NAME Spears
 WELL NUMBER 8-5
1980 Ft. from N Section Line
660 Ft. from E Section Line
 SEC. 5 TWP. 1 RGE. 36 (E or W)
 COUNTY Rawlins
 Date Well Completed 9-23-96
 Plugging Commenced 10-15-97
 Plugging Completed 10-15-97

LEASE OPERATOR Advantage Resources, Inc.
 ADDRESS 1775 Sherman St., Ste. 1900, Denver, CO 80203
 PHONE# (303) 831-1912 OPERATORS LICENSE NO. 6926

Character of Well Oil
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/15/97 (date)
 by Mr. Carl Woodrow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? No Logs sent earlier
 Producing Formation Oread & Lansing KC Depth to Top 4019 Bottom 4125 T.D. 4470

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS		CASING RECORD				
Formation	Content	From	To	Size	Put In	Pulled out
Oread	Oil	4019	4030	8-5/8"	224	None
Lansing	Oil	4116	4122	4-1/2"	4431	243

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Pumped 150 sx of 60/40 pozmix + 10% gel & 500# of cottonseed hulls. Ran 5 bbls of water. Back tork casing off @ 243'. Pump 100 sx of 60/40 pozmix w/ 10% gel. Down 6 jts & pulled 243' of casing. Pushed rubber down 8-5/8" csg to 42'. Placed 15 sacks cement on top of plug.
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Poe Well Service License No. 3152
 Address P. O. Box 115, Oberlin, KS 67749

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Advantage Resources, Inc.
 STATE OF Colorado COUNTY OF Denver, ss.

Edward J. Ackman, President of Advantage Resources, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) Edward J. Ackman, President
1775 Sherman St., Ste. 1900

SUBSCRIBED AND SWORN TO before me this 17th day of October, 19 97

[Signature]
 Notary Public
 My Commission Expires: 9-9-98