

For KCC Use: 3-30-08
 Effective Date: 3-30-08
 District # 7
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: APRIL 11 2008
 month day year

OPERATOR: License# 33019

Name: ROSEWOOD RESOURCES, INC.

Address 1: 2711 N. HASKELL AVE., SUITE 2800, LB 22

Address 2: City: DALLAS State: TX Zip: 75204

Contact Person: STORM SANDS

Phone: 214-756-6606

CONTRACTOR: License# 33532

Name: ADVANCED DRILLING TECHNOLOGIES, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓ <input type="checkbox"/> Enh Rec <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary ✓	<input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat ✓	<input type="checkbox"/> Disposal <input type="checkbox"/> Other
<input type="checkbox"/> Seismic ; # of Holes		
<input type="checkbox"/> Other:		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: House 44-19

(a/a/a/a) 423 feet from N / S Line of Section
578 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SHERMAN

Lease Name: HOUSE Well #: 44-19

Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara, Lansing-KS City, Marmaton, Cherokee, Morrow

Nearest Lease or unit boundary line (in footage): 423'

Ground Surface Elevation: 3,689.4 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280' 240'

Depth to bottom of usable water: 280' 240'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 290' min.

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 5,350'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 25 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: March 24, 2008 Signature of Operator or Agent: BB

Landman Title: _____

For KCC Use ONLY	
<u>API # 15 - 181-20519-0000</u>	
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>290</u> feet per ALT. <input checked="" type="checkbox"/> I <input type="checkbox"/> II
Approved by:	<u>BB 3-25-08</u>
This authorization expires:	<u>3-25-09</u>
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____

19
6
3
63
m
X

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-181-20519-0000

Operator: ROSEWOOD RESOURCES, INC.

Lease: HOUSE

Well Number: 44-19

Field: WILDCAT

Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: _____ - SE - SE - SE

Location of Well: County: SHERMAN

423

feet from N / S Line of Section

578

feet from E / W Line of Section

Sec. 19

Twp. 9

S. R. 39

 E WIs Section: Regular or Irregular

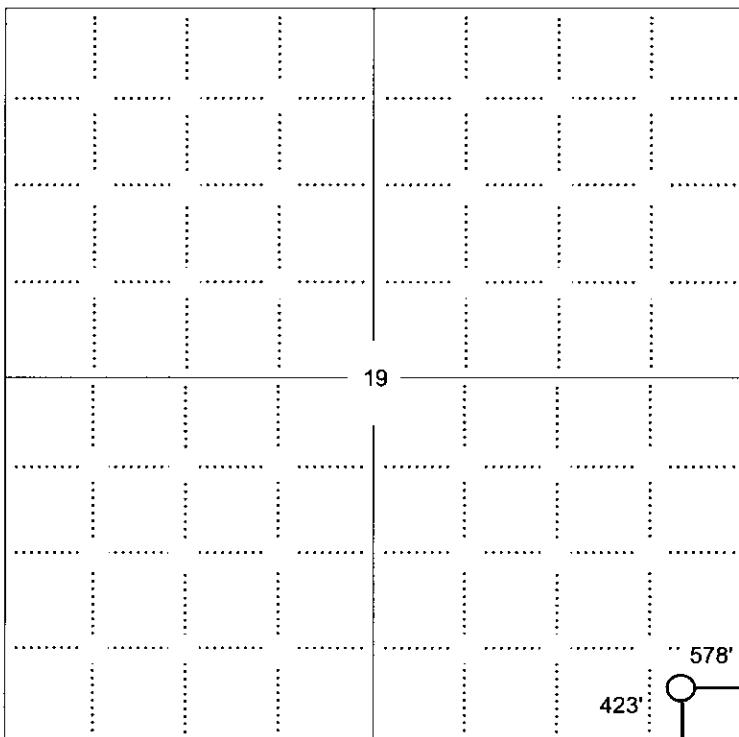
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



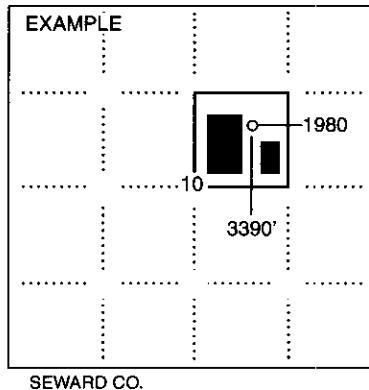
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ROSEWOOD RESOURCES, INC.		License Number: 33019	
Operator Address: 2711 N. HASKELL AVE., SUITE 2800, LB 22		DALLAS TX 75204	
Contact Person: STORM SANDS		Phone Number: 214-756-6606	
Lease Name & Well No.: HOUSE 44-19		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing <small>If Existing, date constructed:</small> <hr/>		
	Sec. 19 Twp. 9 R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		
	423 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section		
	578 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section		
Pit capacity: _____ (bbls)		SHERMAN County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 25 Length (feet) 40 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 5,280 feet Depth of water well 249 feet		Depth to shallowest fresh water 225 155 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
<p>I hereby certify that the above statements are true and correct to the best of my knowledge and belief.</p> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>March 24, 2008 MAR 25 2008</p> <p>Signature of Applicant or Agent</p> <p>CONSERVATION DIVISION WICHITA, KS</p>			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 3/25/08 Permit Number: _____ Permit Date: 3/25/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				