

* Location Correction

For KCC Use:
 Effective Date: 2-25-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 19, 2008
month day year

OPERATOR: License# 33344
 Name: Quest Cherokee, LLC
 Address 1: 210 W. Park Ave., Suite 2750
 Address 2:
 City: Oklahoma City State: OK Zip: 73102
 Contact Person: Richard Marlin
 Phone: 405-702-7480

CONTRACTOR: License# 33837 or another Licensed by KCC
 Name: Will advise on the ACO-1

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other: Coalbed Methane

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If CWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
W2 - SW - NW Sec. 26 Twp. 34 S. R. 18 E W
(0000) 1080 2300 feet from N / S Line of Section
340 540 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Labeite
 Lease Name: Plute Trust Well #: 26-1
 Field Name: Cherokee Basin CBM
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals

* Nearest Lease or unit boundary line (in footage): 390 340
 Ground Surface Elevation: 908 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 150
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 25
 Length of Conductor Pipe (if any):
 Projected Total Depth: 1500
 Formation at Total Depth: Cherokee Coals
 Water Source for Drilling Operations:
 Well Farm Pond Other: Air

DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

Was: 2290 FNL; 565 FWL; 350 NLU
IS: 2300 FNL; 540 FWL; 340 NLU

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: February 13, 2008 Signature of Operator or Agent: Richard Marlin Title: Vice President

For KCC Use ONLY
 API # 15 - 099-24270-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: 2-20-08 2-25-08
 This authorization expires: 2-20-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 25 2008

CONSERVATION DIVISION
 WICHITA, KS

26
34
18
 E W

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FEB 19 2008

CONSERVATION DIVISION
 WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24270-0000
Operator: Quest Cherokee, LLC
Lease: Plute Trust
Well Number: 26-1
Field: Cherokee Basin CBM

Location of Well: County: Labette
* 1,300 2300 feet from N / S Line of Section
300 540 feet from E / W Line of Section
Sec. 26 Twp. 34 S. R. 18 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ SW _____ NW

Is Section: Regular or Irregular

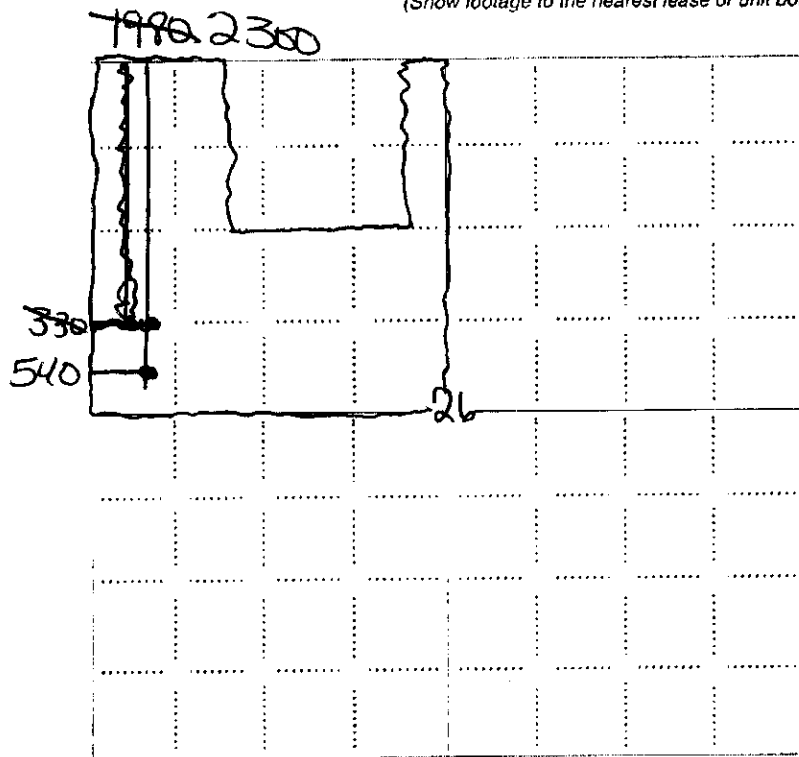
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

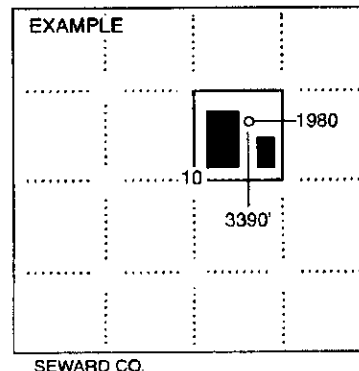
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

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