# For KCC Use: 3-30-08 Effective Date: \_

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

SGA?Yes ¥_No				(5) days prior to commencing well	All blanks must be Filled
Expected Spud Date:	April	15	2008	Spot Description: 100 FT NORTH OF	
Expedica opud Bate.	month	day	year		Twp. 33 S. R. 17 DE WW
	32204				from N / S Line of Section
OPERATOR: License# Name: _REDLAND RESOU				660 feet	from E / W Line of Section
Address 1: 6001 NW 23RD				ls SECTION: Regular Irregular?	
Address 2:	-				No. Olaton managements)
City: OKLAHOMA CITY		K Zip: <u>73</u> 1	127 +	( <b>Note:</b> Locate well on the Sect County: COMANCHE	ion Plat on reverse side)
Contact Person: ALAN TH	ROWER			Lease Name: RODNEY	Well #: 13-5
Phone: (405)789-7104				Field Name: SAIMER	<b>170</b> 11 m
CONTRACTOR: License#	5929			Is this a Prorated / Spaced Field?	Yes X No
Name: DUKE DRILLING				Target Formation(s): MISSISSIPPIAN	
Well Drilled For:	Well Class	: Tune	Equipment:	Nearest Lease or unit boundary line (in foot	age): <sup>660'</sup>
			· ·	Ground Surface Elevation: 1884'	
	<del></del>		Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes X No.
Gas Stora	` <b>—</b>	=	Cable	Public water supply well within one mile:	✓ Yes X No
Seismic ; #				Depth to bottom of fresh water:	)
Other:				Depth to bottom of usable water:	200/10
	(1.5			Surface Pipe by Alternate:	300'
If OWWO: old well	information as folk	ows:		Length of Soliace ripe mailined to be set	
Operator:				Length of Conductor Pipe (if any): 50'	
Well Name:				Projected Total Depth: 5250'	<b>_</b>
Original Completion Da	ate:	Original Total	Depth:	Formation at Total Depth: MISSISSIPPIAN Water Source for Drilling Operations:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:				DWR Permit #:  (Note: Apply for Permit Will Cores be taken?  If Yes, proposed zone:	t with DWR (1)
The undersigned hereby	affirms that the d	rilling, comple		DAVIT  Iging of this well will comply with K.S.A. 55 et	KANSAS CORPORATION COMMISSION MAR 1 7 2008
It is agreed that the follow		•	· •	gg	CONSERVATION
Notify the appropri		'			CONSERVATION DIVISION WICHITA, KS
2. A copy of the appropri	•		•	drilling rig;	MA, KS
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	olidated materials ile, an agreement strict office will be II COMPLETION, pendix "B" - Easte	s plus a minim between the c notified befor production pi rn Kansas sur	ium of 20 feet into the operator and the distring well is either plugge ipe shall be cemented rface casing order #13	y circulating cement to the top; in all cases suunderlying formation. ot office on plug length and placement is nected or production casing is cemented in; from below any usable water to surface withing, which applies to the KCC District 3 blugged. In all cases, NOTIFY district office.	essary <i>prior to plugging;</i> n <i>120 DAYS</i> of spud date. area, alternate II cementing
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			<b>∠</b> `\ <b>4</b>	Howe Time	mari -
Date: 3 14 08	Signature o	of Operator or	Agent:	Title:	HRESIDENT
				Remember to:	<u>ب</u> ا
For KCC Use ONLY	۵.			- File Drill Pit Application (form CDP-1) with	Intent to Drill;
API # 15 - 0.33 -	21517-00	$\infty$		- File Completion Form ACO-1 within 120 d	avs of spud date:
Conductor pipe required	Mai	^ <i>a</i>	eet	- File acreage attribution plat according to fi	
1 ' '	, <u>, , , , , , , , , , , , , , , , , , </u>	·	eet per ALT.	- Notify appropriate district office 48 hours p	•
Minimum surface pipe re Approved by:		<del></del> 16	eer het WETTELL [	<ul> <li>Submit plugging report (CP-4) after pluggi</li> <li>Obtain written approval before disposing of</li> </ul>	· · · · · · · · · · · · · · · · · · ·
1	2 15-76			<ul> <li>If this permit has expired (See: authorized</li> </ul>	
This authorization expire	•	within 10 most	c of approval data	check the box below and return to the add	
(This authorization void if	uming not started v	num 12 months	s or approvar date.)	Well Not Drilled - Permit Expired	Date: m
On all date				Signature of Operator or Agent:	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

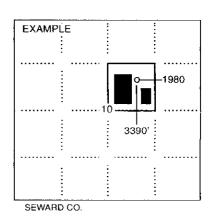
API No. 15 - 033-21517-0000	
Operator: REDLAND RESOURCES, INC.	Location of Well: County: COMANCHE
Lease: RODNEY	1,880 feet from N / S Line of Section
Well Number: 13-5	660 feet from E / W Line of Section
Field:	Sec. <u>13 Twp. 33 S. R. 17 E X</u> W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: C SW NW	is section. Minegular of Minegular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SGA? Yes No

Form CDP-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date: April 15 2008	Spot Description: 100 FT NORTH OF
month day year	C _ SW _ NW Sec. 13 Twp. 33 _ S. R. 17E XW
32204	(0/0/0/0) 1,880 feet from N / S Line of Section
OPERATOR: License# Name: REDLAND RESOURCES, INC.	660 feet from E / W Line of Section
Address 1: 6001 NW 23RD STREET	is SECTION: Regular I Irregular?
Address 2:	<del></del> '
City: OKLAHOMA CITY State: OK Zip: 73127 +	( <b>Note</b> : Locate well on the Section Plat on reverse side)  County: COMANCHE
Contact Person: ALAN THROWER	RODNEY 13-5
Phone: (405)789-7104	Field Name: 54/MER Well #:
CONTRACTOR: License# 5929	- Indiana.
Name: DUKE DRILLING	Is this a Prorated / Spaced Field?  Target Formation(s): MISSISSIPPIAN
	Nearest Lease of unit boundary line (in footage): 660'
Well Drilled For: Well Class: Type Equipment:	4004
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes X No.
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	200/180
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II III
	Length of Sunace Fiber families to be 38-1.
Operator:	· · · · · · · · · · · · · · · · · · ·
Well Name:	Projected Total Depth: 5250' // MISSISSIPPIAN
Original Completion Date: Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other: SPRING/HAULING
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR 1)
KCC DKT #:	
	Will Cores be taken?
	KANSAS CONTECTIVED
	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COLUMN
ΔFF	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
	If Yes, proposed zone:  WARSAS CORPORATION COMMISSION  MAR 17 2008
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:  WARSAS CORPORATION COMMISSION  MAR 17 2008
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met:	If Yes, proposed zone  MAR 1 7 2008  CONSERVATION  COMMISSION  CONSERVATION
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 24, 2008

Mr. Alan Thrower Redland Resources, Inc. 6001 NW 23<sup>rd</sup> St Oklahoma City, OK 73127

RE: Drilling Pit Application

Rodney Lease Well No. 13-5 NW/4 Sec. 13-33S-17W Comanche County, Kansas

Dear Mr. Thrower:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Department of Environmental Protection and Remediation

cc: File