

For KCC Use:	2-23-08
Effective Date:	<i></i>
District #	
2012 TV:-	™

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed

Expected Spud Date:	March	30	2008	Spot Description:	
Expedited Optic Date.	month	day	year		Twp. 10 S. R. 26 E
	31790			(0/0/0/0) 🛔 330	feet from N / X S Line of Se
OPERATOR: License# Name: Fremont Explore				(\(\omega\to	feet from $\square F / \square W$ Line of Se
Name: Fremont Explore Address 1: 12412 St. Andre				is SECTION: Regular Irregula	ar2
Address 2:City: Oklahoma City	State: OK	Zin: 73	3120 +		Section Plat on reverse side)
Contact Person: Tom Con-				County: Sheridan Lease Name: Werth	
				Field Name: William	Well #:
CONTRACTOR: License#					Yes X
Name: WW Drilling, LLC				Is this a Prorated / Spaced Field? Target Formation(s): LKC	Li tes 🔼
				Nearest Lease or unit boundary line (in	footage): 4' (common owner)
Well Drilled For:	Well Class:		e Equipment:	Ground Surface Elevation: 2620	feet I
⊠OII ✓ ☐ Enh F			Mud Rotary	Water well within one-quarter mile:	Yes X
Gas Stora			Air Rotary	Public water supply well within one mile	
Dispo	<u> </u>	′ ∟	Cable	Depth to bottom of fresh water: 125	
Seismic; # c	of Holes Other			Depth to bottom of usable water: 1300'	
		and the second			
If OWWO: old well	information as follows	3:		Surface Pipe by Alternate: \[\] \[\] \[\] \[\] \[\] Length of Surface Pipe Planned to be s	et: 225'
Operator:				Length of Conductor Pipe (if any):	
Well Name:				-	•
Original Completion Da					
#g 20P.0	<u> </u>	J 5441	·	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		☐ Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth: _					
				DWR Permit #:	
Bottom Hole Location:				- (Note: Apply for P	Permit with DWR
KCC DKT #:				- (Note: Apply for P	Permit with DWR
KCC DKT #:				(Note: Apply for P	Yes X
KCC DKT #:				- (Note: Apply for P - Will Cores be taken? If Yes, proposed zone:	Yes X
KCC DKT #: Oil & Gas leases w/p NW SE SW SE STO ^S FS SE-SE-SW 330'FS	ooling clauses a L, 17© FEL A L, 2636 FWL	ttached. 化いる: 5 <i>NL</i> UB:	· π γ γ γ γ γ γ γ γ γ γ γ γ γ γ γ γ γ γ	- (Note: Apply for P - Will Cores be taken? If Yes, proposed zone:	RECEIVE KANSAS CORPORATION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator: Fremont Exploration, Inc.	Location of Well: County: Sheridan
Lease: Werth	
Well Number: 1-4	2,636 feet from E / X S Line of Section
Field:	Sec. 4 Twp. 10 S. R. 26 E W
Number of Acres attributable to well: 20 QTR/QTR/QTR of acreage: SE _ SE _ SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

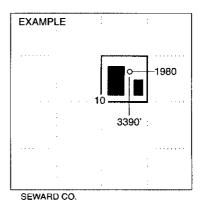
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

MAR 26 2008

CONSERVATION DIVISION WICHITA, KS



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

2nd REVISION *

Submit in Duplicate

Operator Name: Fremont Exploration, Inc.			License Number: 31790			
Operator Address: 12412 St. Andre	ews Dr.		Oklahoma City OK 73120			
Contact Person: Tom Conroy			Phone Number: 405-936-0012			
Lease Name & Well No.: Werth 1-4			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE SE SE SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 4 Twp. 10 R. 26 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	330 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2,636 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	- Capacity.	(bbls)	Sheridan County			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: 2,000 mg/l			
Is the bottom below ground level? Artificial Liner?		_	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Drilling mud			
Pit dimensions (all but working pits):	30 Length (fe	et) 80	Width (feet) N/A: Steel Pits			
	rom ground level to de	•	4 (feet) No Pit			
Distance to nearest water well within one-mike	e of pit		llowest fresh waterfeet.			
N/A feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: T		Type of material utilized in drilling/workover: Drilling mud				
Number of producing wells on lease: Number		Number of wor	Number of working pits to be utilized: 2			
Does the slope from the tank battery allow all spilled fluids to		Abandonment	Abandonment procedure: Evaporate & back-fill			
		Drill pits must	be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMM			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.			
_			MAR 2 6 2008			
3-24-08 Date		S	ignature of Applicant or Agent WICHITA, KS			
	KCC	OFFICE USE O				
, ,						
Date Received: 3/26/08 Permit Num	nber:	Perm	it Date: 5/26/08 Lease Inspection: Yes No			