For KCC	Use:	4-1-08	
Effective	Date:	7-1-00	
District #	/ 1	7	
SGA2	V/Vac	No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	APRIL	14	2008	Spot Description: 60'W C	S/2 S/2 SW/4		
	month	day	year .			19 S. R. 11 E	ZIw.
OPERATOR: License#	5920 🗸			(0/0/0/0) 330		N / X S Line of Se	
lame: TE-PE O	IL & GAS			1,260	feet from	E / W Line of Se	ection
	OX 522			Is SECTION: Regular			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ddress 2:						No.	
ity: CANTON	State: KS	Zip: 674	128 +	County: BARTON	te well on the Section P	'lat on reverse side)	
ontact Person: TERRY E	BANDY			Lease Name: \$CHWAMB	ORN	144-11 II. 10	
hone: 620-628-4428				Field Name: ELLINWOOI		Well #:	
ONTRACTOR: License#	5929			Is this a Prorated / Spaced		Yes X	71
ame: DUKE DRILLING CO	OMPANY			Target Formation(s):ARI		L les ∠	7140
Man Dan E.	111-0-01	-		Nearest Lease or unit bour		330	
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:			MSL
	—		Mud Rotary	Water well within one-quar			No.
Gas Stora	` =		Air Rotary	Public water supply well wi		Yes Y	
Dispo		□	Cable	Depth to bottom of fresh w		L 163 €	7'.∿
Seismic ; #	of Holes Other			Depth to bottom of usable			
		We		Surface Pipe by Alternate:			
If OWWO: old well	information as follow	vs:		Length of Surface Pipe Pla		, /	
Operator:				Length of Conductor Pipe		7-18	
Well Name:					3340		
Original Completion Da			Denth:	Formation at Total Depth:			
Singinial Completion Un	uio C	mymai ividi i	- σοριπ -	Water Source for Drilling O			
irectional, Deviated or Ho	rizontal wellbore?		Yes No	The course of brilling o	FOR HALLE	_	
Yes, true vertical depth:				Well IFarm Don	id IX Other PAULE		
					d Other: HAULE		
ottom Hole Location:				DWR Permit #:			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25188-0000	
Operator: TE-PE OIL & GAS	Location of Well: County: BARTON
Lease: SCHWAMBORN	feet from N / N S Line of Section
Well Number: 10	1,260 feet from E / X W Line of Section
Field: ELLINWOOD	Sec. 28 Twp. 19 S. R. 11 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: C - S/2 - S/2 - SW/4	is Section. They under the measurement of the measu
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

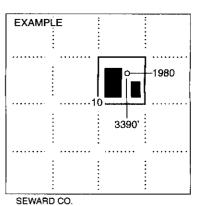
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}. \\$
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TE-PE OIL & GAS			License Number: 5920			
Operator Address: P.O. BC	X 522	CANTON	KS 67428			
Contact Person: TERRY BANDY		Phone Number: 620-628-4428				
Lease Name & Well No.: SCHWAMI	BORN 1	Pit Location (QQQQ):				
Type of Pit:	Pit is:		60'W C _ S/2 _ S/2 _ SW/4			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 19 R. 11 Eas	it West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	330 Feet from North / Sout	th Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,260 Feet from East / Wes	t Line of Section		
(III VI Gappiy All Tito. Di Teal Dillied)	3500	(bbls)	BARTON	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	-		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits How is the pit lined if a plastic liner is not used			
Yes No	Yes X	No	BENTONITE GEL SEALED			
Pit dimensions (all but working pits):	O Length (fe	eet)70	Width (feet) N/A:	Steel Pits		
Depth fr	om ground level to de	eepest point:	4 (feet) No F	Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	g		
material, thorness and installation procedure	•	inter integrity, in	ncidum grany special monitoring.			
				9		
Distance to nearest water well within one-mile	e of pit	•	west fresh water 20 feet.	X KDWR SS/&		
660feet Depth of water well	42feet	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:			rkover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ial utilized in drilling/workover: FRESH WTR DRILLING MUD			
Number of producing wells on lease:		Number of wor	(C)			
Barrels of fluid produced daily:		Abandonment	onment procedure: REMOVE FREE WATER AS SOON AS IT IS SETTLED, BACKFILL PIT WITH SOIL FROM ORIGINAL CONSTRUCTION AFTER PIT HAS EVAP DRY			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			nust be closed within 365 days of spud date. RECEIVED			
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
			M.	AR 26 2008		
3/25/08 Date			7-1-10VE	SERVATION DIVISION -WICHITA, KS		
Date Signature of Applicate or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 3/26/08 Permit Num	ber:	Permi	it Date: 3/26/05 Lease Inspection: X	Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 26, 2008

Mr. Terry Bandy Te-Pe Oil & Gas PO Box 522 Canton, KS 67428

RE: Drilling Pit Application Schwamborn Lease Well No. 10 SW/4 Sec. 28-19S-11W Barton County, Kansas

Dear Mr. Bandy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File