STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		aham		nty. Sec.			IW E/W
Mail or Deliver Report to	Locatio	on as "NE/	cnw1sw1'	" or foota	ge from 1:	lnes	annenstanostino estigue e rei e esta esta e
Conservation Division	management of the second of th	NW SE	NW		ar not 1989 not specify an arrival and the state of the s	r ar legent a silipon menjag se armite remilijos - seas, crimos der 1885 sign fest	entranspaliteraries-end, marginerales (
State Corporation Comm.	Lease (&A Oil	Mark weather the factor and market price price for the first price of the second secon	in and the state of the state o		
245 North Water	Lease N	WATER COMMITTEE STORE ST	<u>'ountai</u>	energy contract with the superior between the contract of the superior of the	Constitution of the second sec	ell No. 1	
Wichita, KS 67202				Damar, K		7632	
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	Reason			of well or	producing	g formation	on
Locate well correctly on above		roducing w		e abandoned, from the			19
Locate well correctly on above Section Plat				ing was co		Yes	
Name of Conservation Agent wh				CONTRACTOR OF CO			
Producing formation	Activities of the commence of	oth to top	Commence of the Commence of th	ottom	Total De	oth of We	113840'
Show depth and thickness of a	ll water, oil	l and gas	formatio	ons.			
ore of a on within hisonna							
OIL, GAS OR WATER RECORDS						CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED	OUT
Surface		0	208'	8 5/8"	208'	0	
		***************************************					EAABER HINNA GARTINET TO AN AN INDIVIDUAL
		-					ON THE OWNER WHEN THE PROPERTY OF THE PROPERTY OF
			- April - Apri		waster to the section of the section		
2nd. Plug set at 2nd. Plug set at 3rd. Plug set at 5 sacks in ratho Circulated Drill (If additional Name of Plugging Contractor	200' with 40' with le Mud description	40 sacks 10 sacks	commo	n cement	50-50pos	2 6% Gel	
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STATE OF Kansas Jerry M. Helbero of the above-described well, be the facts, statements, and man as filed and that the same are	g Deing first di tters herein o	uly sworn	on oath	log of th	er) or (o	knowled	ge of
	ı	nature)	30x 32	~)/ ₁	, Kansas	67650	•
SUBSCRIBED AND SWORN TO E	efore me this	3/	day	//	ddress)	198	1
My commission expires the	v. 4, 198	3	1	the state of the s) No	RECEIVE CORPORATION	COMMISSION Te.
						SEP-1	1981 IN DIVISION
And the state of t						CONSERVATIVE Wichita.	KSugas

DRILLERS LOG

FOUNTAIN # 1

CASING RECORD:

OPERATOR:

D&A Oil Company

8 5/8" set at 208'

CONTRACTOR:

Helberg Oil Company

TOTAL DEPTH:

COMMENCED:

August 11, 1981

3840'

COMPLETED:

August 20, 1981

DESCRIPTION:

NW SE NW

Sec.33, Twp.8S, Rge.21W

FORMATION	TO	FROM	REMARKS
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Sand & Shale	0	228	
Sand & Shale	228	354	
Sand & Shale	354	1349	
Sand & Shale	1349	1710	
Anhydrite	1710	1720	
Sand & Shale	1720	2038	
Shale	2038	2230	
Shale	2230	2333	
Shale & Lime	2333	2480	
Shale & LIme	2480	2633	
Shale & Lime	2633	2775	
Shale & Lime	2775	2892	
Shale & Lime	2892	3011	
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Shale & Lime	3102	3176	
Shale & Lime	3176	3251	
Shale & Lime	3251	3335	
Lime	3335	3419	
Lime	3419	3 4 4 2	
Lime	3442	3510	
Lime	3510	3578	
Lime	3578	3639	
Lime	3639	3698	
Lime	3698	3726	
Lime	3726	3770	
Lime	3770	3840	
T.D.	3840	D	& A

I certify that the above is a true and correct copy of the log to the best of my knowledge.

Helberg Oil Company

Subscribed and sworn to before me this 3/ day of

1981.

STATE CORPORATION COMMISSION

Wichita, Kansas