

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Graham County, Sec. 1 Twp. 8 Rge. 22 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990'S 330'W North $\frac{1}{4}$ Corner

Lease Owner Cities Service Oil Company

Lease Name Gordon Well No. 1

Office Address Bartlesville, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 8-1-41 19. 19

Application for plugging filed 9-23-41 19. 19

Application for plugging approved 9-23-41 19. 19

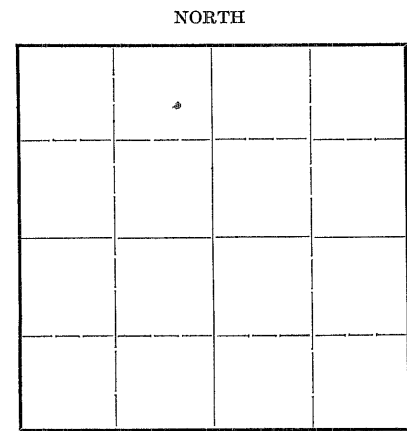
Plugging commenced 9-24-41 19. 19

Plugging completed 9-26-41 19. 19

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production.....19. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation Arbuckle Lime Depth to top 3671' Bottom..... Total Depth of Well 3698' Feet

Show depth and thickness of all water, oil and gas formations.

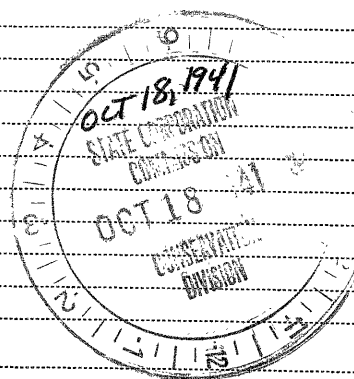
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle Lime</u>	<u>Water</u>			<u>103/4"</u>	<u>320'</u>	<u>None</u>
				<u>4 1/8"</u>	<u>3672'</u>	<u>2800'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back to 3553' with cement and rock, dumped mud to 3428' cement to 3408' mud to 320' cement to 300' mud to 30' cement to 8' mud and dirt to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. R.C. Hauber

Address Cities Service Oil Co., Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
J.A. Cleverley (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.A. Cleverley

Cities Service Oil Co., Russell, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 15 day of October, 19. 41

R.J. Turner Notary Public.

My commission expires Jan. 26, 1942



15-065-00028-00-00

WELL RECORD

Company Cities Service Gas Co. Well No. 1 Farm Gordon
 Location 990' E. & 330' W. of N/4 Corner Sec. 1 T. 8 R. 22-W
 Elevation 2146 County Crawford State Kansas
 Drlg. Comm. June 14, 1941 Contractor Twin Drilling Company
 Drlg. Comp. July 14, 1941 Acid None
 T. D. 3698' Initial Prod. Dry - Plugged & Abandoned

GASLOG RECORD:

10-3/4" @ 320' con. 195 sz Lobhigh
 4-1/2" @ 3672' con. 150 sz Victor & Konarch;
 Puled 2806'-8" of 4-1/2".

FORMATION RECORD:

clay 0-37
 shale & shells 320
 shale blue 349
 shale & shells blue 615
 shale & shells med. 815
 sand yellow soft 870
 sandy lime med. 930
 shale blue & shells 1040
 sand & lime 1087
 sand grey hard 1179
 shale sandy 1265
 sandy shale soft 1390
 shale & shells med. 1660
 shale & lime 1670
 lime light hard 1807
 shale & shells med. 2055
 shale & iron 2130
 shale & shells 2260
 lime grey hard 2319
 lime light hard 2482
 lime & shale breaks 2490
 lime light hard 2540
 shale blue & shells med. 2590
 lime light hard 2680
 lime light med. shale breaks 3078
 lime light hard 3160
 shale soft 3168
 lime light med. 3200
 lime light hard 3215
 lime light med. 3264
 lime light hard 3294
 lime light w/ shale breaks 3323
 lime grey hard 3392
 cored lime (rec. 9') 3408
 lime light hard 3405
 lime grey med.

lime cored (rec. 7 1/2') 3443
 lime grey hard 3609
 lime & shale breaks 3650
 lime & shale med. 3655
 shale & conglomerate 3658
 conglomerate 3670
 3670 Met. T. D. = 3677 S. L. H.
 shale & lime 3686
 lime 3698 T. D.

Corr. Top Arbuckle 3671
 Penetration 27'
 Total Depth 3698

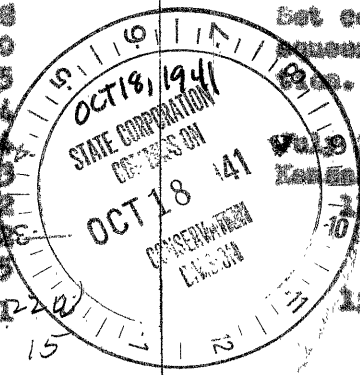
Show heavy black oil at 3677. 1
 barrel water per hour at 3686.
 1500' water at 3698.

Plugged back to 3553 with rock and
 11 sacks cement.

July 21, 1941: Perforated Lansing-
 Kansas City as follows:
 12 shots 3420 1/2-39 1/2
 3 barrels water in 30 mins.
 12 shots 3439 1/2-43
 500' salt water in 2 1/2 hours.
 2180' salt water in 1 1/2 hours.

Set cement retainer at 3420 and
 cemented 27 sacks cement into forma-
 tion. Top cement 3426 S. L. H.

July 28, 1941: Perforated Lansing-
 Kansas City as follows:
 12 shots 3410-20
 50' salt water in 25 mins.
 150' salt water in 1 hr.
 12 shots 3395-98 1/2
 2350' water in 5 hrs. 40 mins.



834312-20

(Over)

Byte: 500: 00
1000: 00
1500: 00
2000: 20
2382: 20
2500: 20
2700: 10
3100: 10
3500: 1/20