

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20152-00-00
Spot: NWSESW Sec/Twnshp/Rge: 8-9S-19W
990 feet from S Section Line, 1650 feet from W Section Line
Lease Name: BAYARD Well #: 1
County: ROOKS Total Vertical Depth: 3537 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3536	0	w/150 sxs cmt
SURF	8.625	200	0	w/140 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/31/2008 8:30 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 300 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel spacer.
Fluid at surface. No records of squeezes.
Perforate 1900' - 1500' - 825'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/31/2008 3:15 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated two shots per foot at 1900' - 1500' - 825'. PBTB 3220'.
Ran tubing to 525' - small bridge - worked thru - tagged bottom at 3215'.
Allied pumped 9 sxs gel spacer - followed with 40 sxs 60/40 pozmix - 4% gel with 200# hulls.
Pulled tubing to 1900' - pumped 100 sxs cement with 300# hulls - cwc.
PTOH. Squeezed 50 sxs cement.
Max. P.S.I. 900#. S.I.P. 900#.
Hooked up to backside and pumped 50 sxs cement.
Max. P.S.I. 200#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
3436	3438		
3422	3423		
3404	3406		

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2008

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

FEB 06 2008

O.A. SUTTON &
KATHOL PETROLEUM, INC.
WICHITA, KS.

#1 BAYARD

8-9-19W
NW SE SW

Contr. GABBERT-JONES

Cty. ROOKS

Geol.

Pool McCLELLAN SW

E. 2056 KB Cm.11/12/68 Cp.1/23/69 IP PMP 79 BOPD +10%
W/LKC 3404-38,
GR 36

API 15-163-20,152

SMP Tops	Depth	Datum	Csg.
Arh	1480	+576	8" 200/140 SX; 5 1/2" 3536
TOP	3020	-964	DST 3294-3318/60", 75' HOCM, (40% OIL) 105'
HEEB	3230	-1174	OCMW, BHP 1031-976#, FP 38-112#
TOR	3252	-1196	DST 3317-36/60", 20' SOCM, 2' OIL, BHP
LANS	3271	-1215	944-72#, FP 32-32#
ARB	3524	-1468	DST 3403-28/90", 300' GIP, 60' FROTHY OIL.
RTD	3537	-1481	60' CL OIL, BHP 984-968#/45", FP 48-48#
			DST 3428-50/90", 30' OCM, BHP 1102-133#/45"
			FP 48-48#
			DST 3511-37/60", 135' HOCM, BHP 1047-928#/ 45", FP 32-80#
			COTD, FU 20 80/38 HRS, MA 250, SWB LD & SWB
			1.85 BOPH,NW, FRAC 2500# SD, 2500 GALS WTR,
			SWB LD & SWB 2 1/2 BPPH, 35%w, SET PLUG PF
			/3436-38, A 1000, TST 1.67 BOPH,NW, A 2500,
			SWB 6 1/2 BOPH,NW/4 HRS, SET PLUG /3422-23,
			/3404-06, 2 BOPH NAT, A 1750, SWB 30 BOPH,
			NW/4 HRS, 2200' OB, POP

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS