TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-163-20210-00-00

Spot: NESWSW

Sec/Twnshp/Rge: 8-9S-19W

990 feet from S Section Line,

990 feet from W Section Line

Lease Name: BAYARD

Well #: 2

County: ROOKS

Total Vertical Depth: 3553 feet

Operator License No.: 101 Op Name: KCC FEE FUND PLUG Address: 130 S MARKET

WICHITA, KS 67202

Depth (ft) Pulled (ft) Comments String Size PROD 5.5 3548 w/150 sxs cmt SURF 8.625 207 w/150 sxs cmt

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 02/01/2008 11:00 AM

Plug Co. License No.: 3152

Plug Co. Name: POE SERVICING INC

Proposal Revd. from: DALE POE

Company: POE SERVICING INC

Phone: (785) 475-3422

Proposed Ordered out 400 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel spacer.

Plugging Fluid at surface. No squeeze records. Method: Perforate at 1925' - 1525' - 825'.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/01/2008 3:30 PM

KCC Agent: RICHARD WILLIAMS

**Actual Plugging Report:** 

Perfs: Top

Ran tubing to 3400' - pumped 11 sxs gel spacer - followed with 40 sxs cement with 200# hulls.		
Pulled to 1950' - pumped 200 sxs cement with 300# hulls cwc.		
PTOH. Squeezed 5 1/2" casing with 30 sxs cement.		
Max. P.S.I. 300#. S.I.P. 100#.		
Hooked up to backside - pumped 20 sxs cement.		

3423	3425	
3406	3403	
3403	3406	THE PROPERTY OF THE PROPERTY O

Thru

Comments

Bot

Max. P.S.I. 200#. S.I.P. 100#. Blew hole in 8 5/8" below head.

Perf Tech perforated two shots per foot at 1925' - 1525' - 825'. PBTD 3423'.

RECEIVED KANSAS CORPORATION COMMISSION

Remarks:

ALLIED CEMENTING COMPANY.

FEB 0 8 2008

Plugged through: TBG

CONSERVATION DIVISION WICHITA, KS

District: 04

Signed Rull

(TECHNICIAN)

Form CP-2/3

8-9-19W #2 BAYARD NE SW SW KATHOL PETROLEUM, INC. WICHITA, KS. ROOKS CO. TOOLS Cty. Contr. MC CLELLAN FROSTY COX Pool Geol. IP PMP 41 BOPD + 7 BWPD/LANS 3403-06 Cp. 8/7/69 E. 2064 KB Cm.5/8/69 API 15-163-20,210 Csg. 8" 207/150 sx;  $5\frac{1}{2}$ " 3548/150 LOG Tops Depth Datum DST 3392-3420/1', 400' MUD, -1167PRESS NOT RECORDED 3231 DST 3417-35/2', 120' MUD, 120' 0&GCM, 20% OIL, 120' HO& TOR -1190 -1207LANS. 32,71 GCM. PRESS NOT RECORDED -1412BKC. 3476... DST 3390-3435/2', 120' GIP, -1464CONG 3528 185' 0&GCM, 60' HO&GCM, .-1481 .ARB .. 3545 120' FROGGY OIL, BHP 304-304#/30", FP 80-200# -1489 L T.D 3553 PF 3437-41, 500 MA, 2000 REG ACID, PF 3423-25, COMM, SET PLUG, /3403-06, 1500 ACID, SWB LD, FU 1100' FL/2 DAYS, SWB 13 BFPH, 10%W, PULLED PLUG, POP PMP 41 BO & 7 BW NO CORES INDEPENDENT OIL & GAS SERVICE

WICHITA, KANSAS