

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-00789-00-01  
Spot: SWNESW Sec/Twnshp/Rge: 8-9S-19W  
1650 feet from S Section Line, 1650 feet from W Section Line  
Lease Name: STULL A Well #: 1 OWWO  
County: ROOKS Total Vertical Depth: 3550 feet

Operator License No.: 101  
Op Name: KCC FEE FUND PLUG  
Address: 130 S MARKET  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3549	0	w/100 sxs cmt
SURF	8.625	215	0	w/unknown sxs cmt

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/28/2008 10:00 AM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 300 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel spacer.  
Fluid at surface. No squeeze records.  
Perforate 1900' - 1500' - 800'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/28/2008 2:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated two shots per foot at 1900' - 1500' - 800'. PBTD 3422'.  
Ran tubing to 3420' - pumped 11 sxs gel spacer - followed with 40 sxs 60/40 pozmix - 4% gel with 200# hulls.  
Pulled tubing to 1900' - pumped 140 sxs cement with 300# hulls - cwc.  
PTOH. Allied pumped 75 sxs cement down 5 1/2" casing.  
Max. P.S.I. 200#. S.I.P. 100#.  
Hooked up to backside - pumped 50 sxs cement.  
Max. P.S.I. 150#. S.I.P. 100#.  
02/01/2008 - Topped 5 1/2" casing with 25 sxs - casing full.

Perfs:

Top	Bot	Thru	Comments
3522	3524		
3420	3424		

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 08 2008

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams  
(TECHNICIAN)

FEB 06 2008

KATHOL PETROLEUM  
WICHITA, KS.

#1-A STULL (OWWO)

8-9-19W  
SW NE SW

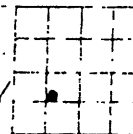
Contr. CO TOOLS

Cty. ROOKS

Geol.

Pool UNNAMED POOL CONE

E. 2047 ka Cm. 10/4/68 Cp. 10/31/68 IP PMP 230 BOPD, NW/  
LANS 3420-24



SMP Tops	Depth	Datum	Csg.
			8" 715 5 1/2" 3549/100
ANI	1471	+ 576	OLD INFO: WAS NADEL & GUSMAN
IOP	3002	- 955	#1 STULL COMP 8, 19, 50 D&A
HFFB	3209	-1152	DST 3173-87, 1', 10' OIL, 120'
TGR	3737	-1190	MDY W, 350' SW, BHP 1153-
LANS	3253	-1206	990#
BKC	3459	-1422	DST 3512-27, 1', 70' O, 30' MDY
CONG	3499	-1452	O, BHP 0#
REW ARB	3514	-1467	DST 3529-35/30", 2' O, 20' W,
ARB	3520	-1473	BHP 0#
TD	3530	-1513	NEW INFO: CO TO 3549, PF 16/35, 2'-
			24, SWB DN, SO, 250 MA, SWB LD &
			SWB 1 1/2 BPPH, 50% OIL, A 100G, SWB
			LD, NO INCR IN FLUID, FRAC 300G#
			X 3000 GALS 7 1/2% ACID, SWB PT LD,
			3 GOPH, PB 3490, PF /3420-24, SWB
			1 BOPH, NAT, A 1000 SWB 40 BOPH,
			NW/4 HRS, POP

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS