API Well Number: 15-065-21330-00-00 TO: STATE CORPORATION COMMISSION **Spot:** NESWSE Sec/Twnshp/Rge: 33-8S-25W CONSERVATION DIVISION - PLUGGING 990 feet from S Section Line, <u>1650</u> feet from \underline{E} Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: BLAIR Well #: 2 **WICHITA, KANSAS 67202** County: **GRAHAM** Total Vertical Depth: 4095 feet Depth (ft) Pulled (ft) Comments String Size Operator License No.: 30425 PROD 4.5 4088 0 w/150 sxs cmt Op Name: DNR OIL AND GAS, INC. SURF 8.625 252 0 w/160 sxs cmt Address: 12741 E CALEY UNIT 142 CENTENNIAL, CO 80111 Well Type: OIL **UIC Docket No: Date/Time to Plug:** 02/01/2008 10:00 AM Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC. Company: DNR OIL AND GAS, INC. Proposal Rcvd. from: JOE ABEL Phone: (303) 825-8956 Proposed Ordered 500 sxs 60/40 pozmix - 4% gel - 1000# hulls. Plugging | Plug through tubing. Method: Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 02/01/2008 1:30 PM KCC Agent: DARREL DIPMAN Perfs: **Actual Plugging Report:** 8 5/8" surface casing set at 252' w/160 sxs cement. Top Bot Thru 4002 4 1/2" production casing set at 4088' w/150 sxs cement. 3998 3953 PBTD with bridge plug at 3980'. Cement squeezed at 3818' - 3822'. 3951 Perforated production casing at 1425' and 2250'. 3858 3860 3822 Ran tubing to 2500' - pumped 200 sxs cement with 700# hulls. 3818 Pulled tubing to 1200' - pumped 225 sxs cement with 250# hulls - cement to surface.

Comments 3821

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 8 2008

CONSERVATION DIVISION WICHITA KS

Remarks: SOS CEMENT COMPANY-TICKET #167

Connected to 4 1/2" production casing - pumped 30 sxs cement.

Operator elected to use all cement due to poor casing condition.

Connected to 8 5/8" surface casing - pumped 45 sxs cement.

Plugged through: TBG

Pulled tubing to surface.

Max. P.S.I. 250#. S.I.P. 0#.

Max. P.S.I. 200#. S.I.P. 200#.

District: 04

100.

Signed Ravel Dipman

(TECHNICIAN)

Form CP-2/3



	MILES	PETR	OLEUM II	NC. & JC	OHN ROY EVANS 33-8 #2 BLAIR NE S	3-25W SW_SE	
CLAFLIN, KS 67525 CLAFLIN, KS 67525 CHAFLING CTY GRAHAM						-	
C	CONTR						
I APRY ROOKLESS				LESS	FIELD KNOLL NE	1	
E	2539 2534	кв с GL 15-1	<u>м12/3/8</u> 365-21,	O ISSUED	4/30/81 P 40 80 & 20 BWPD LANS 3850-3865	╴┿╶┿┈┑ ╶┝ ┼┼┼┼ ╌┿╼ <i>╅</i> ╌┥	
						للتلب	
П	LOG	TOPS					
Г	ANH		2224	F 315	8 5/8" 259; 4½" 4095		
1	TARK	LM	3140	- 601	-,	- 4.	
۲	HOW		3507	- 968	nst (1) 3810-90/30-45-60-45, 390	رهٰ ا	
1	TOP		3568	-1029	GIP REC 420' GSY MDY OIL	20% W,	
1	HEEB		3780	-1241	60% o) SIP 1075-1053#, FP	86-	
۲	TOR		3803	-1264	ost (1) 3810-90/30-45-60-45, 300 GIP, REC 420' GSY MOY OIL(2 60% o), SIP 1075-1053#, FP 108/162-216#	_	
H	LANS		3817	-1278	108/162-216# DST (2) 3928-85/30-30-30-30, 10 SPKD M, SIP 806-645#, FP 64 64-64#	' Q.,	
H	RTD		4095	-1556	SPKD M. SIP 806-645# FP 64	4-64/	
۲	N LV				64-64#	_	
١					$\frac{1}{1000}$	10¦ M,	
H					SIR 646-603# FP 54-54/65-0	65#	
-					3950-55	5 💦	
-					7075 00 3005-4000 SWB DWN & RE	EC 50 &	
-					DET BLUG DE (IL LANS) EST 3	850-65	
-			 	<u> </u>	64-64# ost (3) 3980-4025/30-30-30-30, sip 646-603#, FP 54-54/65-6 Mict - co, FP(LWR Kc)EST 3950-55 3975-80, 3995-4000, SWB DWN & RE WTR, SET PLUG, PF(U LANS) EST 36 AC 2000G, SWB LD W/SO, POP		
-					AC ZUOUG, SWB LD W/ SS, 1 S.		
L	INDEP	ENDENT	OIL & GAS TA, KANSA	SERVICE	•		