

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-22203-00-00  
Spot: NESWSWNE Sec/Twnshp/Rge: 20-7S-19W  
3040 feet from S Section Line, 2240 feet from E Section Line  
Lease Name: GRIEBEL Well #: 3  
County: ROOKS Total Vertical Depth: 3419 feet

Operator License No.: 32819  
Op Name: BAIRD OIL COMPANY LLC  
Address: 113 W MAIN PO BOX 428  
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3418	0	240 SX
SURF	8.625	209	0	175 SX

111-12

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/29/2008 8:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: ANDREW NOONE Company: BAIRD OIL COMPANY LLC Phone: (785) 689-7456

Proposed Plugging Method: Ordered 290 sxs 60/40 pozmix - 4% gel - 800# hulls - 17 sxs gel spacer. Perf 1500' and 875'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/29/2008 9:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

Swift Services hooked onto 5 1/2" casing and pumped 40 sxs 60/40 pozmix - 4% gel with 150# hulls.  
Pumped 17 sxs gel with 550# hulls - pumped 150 sxs cement.  
Hooked up to annulus and pumped 60 sxs cement down annulus.  
Max. P.S.I. 400#. S.I.P. 100#.  
Topped off with 15 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3413	3413		
3347	3352		
3328	3332		
3307	3313		

INVOICED  
DATE 2-12-08  
INV. NO. 2008061187

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 07 2008

Remarks: SWIFT SERVICES, INC.

CONSERVATION DIVISION  
WICHITA, KS

Plugged through: CSG

District: 04

110 -

Signed

Pat Bedore

(TECHNICIAN)

PT

REPLACEMENT CARD

BAIRD OIL COMPANY

BOX 7  
 LOGAN, KS. 67646  
 CONTR ABERCROMBIE DRILLING, INC., CITY ROOKS  
 20-7-19W  
 400' FSL &  
 400' FWL, NE/4

GEOL

FIELD US-24

E.V. 1969 KB SPD 11/26/83 CARD ISSUED 2/2/84 P 20.57 BOPD, NW  
 1964 GL  
 API 15-163-22,203 LKC 3307-3352 OA

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

LOG	Topo	Depth/Offset
ANH		1466 + 503
B/ANH		1500 + 496
TOP		2916 - 947
HEEB		3116 - 1147
TOR		3142 - 1173
LANS		3157 - 1188
KC		3274 - 1305
BKC		3370 - 1401
CONG		3377 - 1408
REAG SD		3412 - 1443
GRAN WSH		3421 - 1452
PBTD		3365 - 1396
RTD		3419 - 1450

8 5/8" 209 / 175SX, 5 1/2" 3418 / 240SX  
 DST (1) 3147-80 (TOR, LKC) / 45-45-30-45, REC 10' M, W / OIL  
 SPTS ON TOOL, SIP 979-887#, FP 31-31 / 31-31#  
 DST (2) 3179-3208 (LKC) / 30-45-60-45, REC 200' SW, SIP  
 1133-1081#, FP 51-51 / 82-114#  
 DST (3) 3203-22 (LKC) / 30-45-30-45, REC 15' M, W / OIL  
 SPKS, SIP 124-62#, FP 51-41 / 41-41#  
 DST (4) 3220-44 (LKC) / 30-45-60-45, REC 563' SW, W / OIL  
 SPKS, SIP 1030-989#, FP 51-103 / 155-259#  
 DST (5) 3275-3304 (KC) / 30-45-30-45, REC 10' M, SIP 51-51#,  
 FP 51-51 / 51-51#  
 DST (6) 3301-26 (KC) / 30-45-30-45, 216' GIP, REC 156' CL 6SY  
 OIL, 124' MO, SIP 207-207#, FP 51-72 / 103-114#

INFO RELEASED: 9/12/85 - WAS OIL WELL - TIGHT HOLE  
 NOTE: INFO RELEASED: 10/25/84 - WAS TIGHT HOLE. ADDED  
 WELL INFO

DST (7) 3323-43 (KC) / 30-45-60-45, REC 5' FREE OIL, 87' OCM, PRESSURES NA  
 DST (8) 3339-66 (KC) / MISRUN  
 DST (9) 3334-66 (KC) / 45-45-45-45, REC 85' OCM, SIP 620-186#, FP 51-51 / 51-51#  
 MICT - CO. PF (REAG SD) 1 / 3413, AC 300G (15% INSI) & 718 OVERFLUSH, SWB DWN, NON-COMMERCIAL, PF  
 (KC) 3347-52, W / 4 SPF, AC 500G (28%) & 1500G (15%) & 68 OVERFLUSH, SWB DWN, SO, PF (KC) 3328-32,  
 W / 4 SPF, AC 500G (28%) & 2000G (15%) & 68 OVERFLUSH, SWB DWN, SO, PF (KC) 3307-13, W / 4 SPF, AC  
 500G (28%) & 2000G (15%) & 68 OVERFLUSH, SWB DWN, SO, POP, P 20.57 BOPD, NW (GR 34.4%), 1/9/84

400' FWL, NE/4