

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-23175-00-00
Spot: NWSENE Sec/Twnshp/Rge: 20-7S-19W
1765 feet from N Section Line, 990 feet from E Section Line
Lease Name: GRIEBEL Well #: 5
County: ROOKS Total Vertical Depth: 3440 feet

Operator License No.: 32819
Op Name: BAIRD OIL COMPANY LLC
Address: 113 W MAIN PO BOX 428
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3417	0	240 SX CMT
SURF	8.625	209	0	165 SX CMT

111.80

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/28/2008 9:00 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: ANDREW NOONE Company: BAIRD OIL COMPANY LLC Phone: (785) 689-7456

Proposed Plugging Method: Ordered 190 sxs 60/40 pozmix - 4% gel - 800# hulls - 12 sxs gel spacer.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/28/2008 2:15 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Swift Services hooked onto 4 1/2" casing and pumped 40 sxs 60/40 pozmix - 4% gel with 300# hulls.
Pumped 12 sxs gel with 100# hulls.
Pumped 15 sxs cement down the annulus.
Hooked back up to 4 1/2" and pumped 95 sxs cement with 200# hulls.
Topped off with 5 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3298	3323		

INVOICED

DATE 2-12-08
INV. NO. 200 8061187

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC.-TICKET #13159.

Plugged through: CSG

District: 04

Signed _____

Pat Bedore
(TECHNICIAN)

JAN 30 2008

[Handwritten signature]

STATE: KANSAS COUNTY: ROOKS REISSUE 20-7S-19W
FIELD: U S 24 NW SE NE
OPER: BAIRD OIL 3630 FSL 990 FEL SEC
WELL: 5 GRIEBEL WELL CLASS: DO ELEV: 1955 GR
API: 15-163-23175 STATUS: OIL
SPUD: 07/20/91 COMP: 08/02/91
DTD: 3440 LTD: FTD: ARBUCKLE PBTD:

LOC: 3 1/2 MI NW WEBSTER, KS

IP: COMP 8/2/91, IPP 40 BO, 30 BWPD, GTY 30.5 PROD ZONE- ARBUCKLE 3417-3440
NO CORES, FIVE DSTS

LOG TOPS:

HEEBNER	3100 -1145	KANSAS CITY	3350 -1395
TORONTO	3126 -1171	ARBUCKLE	3402 -1447
LANSING	3143 -1188		
TD	3440 -1485		

LOG TYPES NOT RPTD
CSGS: 8 5/8 @ 209 W/165 SX, 4 1/2 @ 3417 W/240 SX; DRLG COMP 07/26/91 RIG REL
07/27/91

DSTS: DST # 1 (HEEBNER TORONTO LANSING) 3107-3160, OP 30 MIN, SI 30 MIN, OP 30
MIN, SI 30 MIN, REC: 20 FT OCM, IFP 50, FFP 50,

ISIP 800, FSIP 657, DST # 2 (LANSING) 3264-3292, REC: 5 FT OCM, IFP 24, FFP 24, ISIP 78,
DST # 3 (LANSING) 3287-3330, OP 45 MIN, SI 45 MIN, OP 45 MIN, SI 45 MIN, REC: 215 FT
GIP, 40 FT OIL, 60 FT HOCM, IFP 23, FFP 28, ISIP 65, FSIP 391, DST # 4 (LANSING-KANSAS
CITY ARBUCKLE) 3349-3415, REC: 25 FT SOCM, IFP 52, FFP 52, ISIP 408, DST # 5
(LANSING-KANSAS CITY ARBUCKLE) 3349-3440, OP 30 MIN, SI 30 MIN, OP 30 MIN, SI 30 MIN,
REC: 20 FT GIP, 20 FT OIL, 42 FT OCWM, 62 FT OCWM, 62 FT HOCM, 124 FT SOCMW, IFP
88, FFP 134, ISIP 1006, FSIP 1008;
PRODUCING INTERVAL: PERF (ARBUCKLE) 3417-3440, TREATMENT NOT RPTD

OPER ADD: BOX 428, LOGAN, KS, 67646

CONTR: ABERCROMBIE RTD RIG # 4

GEOL: JIM R BAIRD

WELL ID CHANGES: WELL NAME CHGD FROM 5 GRIEBLE;
REISSUED TO CORRECT CSG, IP, ADD LOG TOPS, DSTS REPLACES CARD ISSUED 11/18/91