

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1123110

Operator: License # 5447  
 Name: OXY USA Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: UGGS  
 Operator Contact Person: Kenny Andrews  
 Phone: (620) 629-4200  
 Contractor: Name: Best Well Service  
 License: N/A 32564  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

API No. 15 - 067-20301-0001  
 County: Grant  
     -      - C - NW Sec 1 Twp. 27 S. R. 37W  
1320 feet from S  (circle one) Line of Section  
1320 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE     NW    SW  
 Lease Name: Moore A Well #: 2  
 Field Name: Panoma  
 Producing Formation: Chase/Council Grove  
 Elevation: Ground: 3097 Kelly Bushing: 3102  
 Total Depth: 2906 Plug Back Total Depth: 2873  
 Amount of Surface Pipe Set and Cemented at 604 feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 04/16/1973 Original Total Depth: 2906  
 Deepening     Re-perf.     Conv. To Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/10/2007    02/24/1973    10/24/2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Production Lead Date January 23, 2008  
 Subscribed and sworn to before me this 23 day of Jan  
20 08  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct 1, 2009

KCC Office Use Only

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_  
 Geologist Report Received

\_\_\_\_\_  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 24 2008  
 copy to Jim

**ANITA PETERSON**  
 Notary Public - State of Kansas  
 My Appl. Expires October 1, 2009

CONSERVATION DIVISION  
 WICHITA, KS