Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

Form Must Be Typed

TO LETTON TON STANKE : TO LETT. HE

City/StatoZipc: Liberal, KS 67895 Purchaser: Onesk Operator Contract Person: Kenny Andrews Phone: (620) 629-4200 Contractor: Name: Best Well Service Liberals: NA Welshis Geologist: NA Designate Type of Completion: NA Designate Type of Completion: NA Operator-Contract Person: NA Designate Type of Completion: Na Na Well See ENHR SIGW Dry Other (Core, WSW, Expt. Cathodic, etc) If Workover/Flo-cntry: Old Well Into as follows: Operator: Wall Name: Despening X Re-perf. Conv. To Enhr/SWD Plug Book Pug Book Total Depth Despening Docket No. Dial Completion Docket No. Dial Completion Docket No. Dial Completion Docket No. Dial Completion Date on Date Reached TD Completion Date on Recompletion Recompletion	Operator: License #5447	API No. 15 - <u>055-20955-0001</u>
City/State/Zip: Liberal KS 67965 Purchaser: Onesk Operator Contract Person: Kenny Andrews Phone: 1620: \$294200 Contractor: Name: Beat Well Service Liberals: NA Wellaite Geologist: NA Designate Type of Completion: New Well Re-Entry X Workover Oil SVID SIOW Temp. Abd. X Gas FNHR SIGW Dry Other (Core, WSW), Expl. Cathodic, etc) H Workover/Re-entry: Old Well Into as follows: Operator: Operator: Very Name: Operator of State of Section Operator of Surface Pipe Set and Cemented at 1133 feet H Workover/Re-entry: Old Well Into as follows: Operator: Operator: Very Name: Operator operator of Surface Pipe Set and Cemented at 1133 feet H Workover/Re-entry: Old Well Into as follows: Operator: Operator: Very Name: Operator opera	Name: OXY USA Inc.	County: Finney
Purchaser: Oneok 1320 feet from E. [W] (sirols one) Line of Section Contract Person: Kenty Andrews Footages Calculated from Nearest Outside Section Corner: (sirol one) NE SE NW SW	Address: P.O. Box 2528	<u>C - SW</u> Sec <u>7</u> Twp. <u>25</u> S. R <u>33W</u>
Operator Contact Person: Kenny Andrews (620) 628-4209 (contration: Name: 620) 628-4209 628-4209 (contration: Name: 620) 628-4209 629 629 629 629 629 629 629 629 629 62	City/State/Zip: Liberal, KS 67905	feet from S/N (circle one) Line of Section
Phone: (620) 628-4200 (oirole one) NE SE NW SW Lease Name: Soratt F Well #: 2 Lease Name: Soratt F Well #: 2 Field Name: Panoma Producing Formation: Chese/Council Grove Elevation: Ground: 2830 (Kelly Bushing: 2941 Total Depth: 3155 Plug Back Total Depth: 3066 Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Development Pipe Set and Commended at 1133 feet Development Pipe Set and Commended at 1133 feet Development Pipe Set and Commended at 1133 feet Amount of Surface Pipe Set and Commended at 1133 feet Development Pipe Set and Commended at 1133 feet Development Pipe Set and Co	Purchaser: Oneok	1320 feet from E / W (circle one) Line of Section
Contractor: Name: Best Well Service License: NA Wellstite Geologist: NA Designate Type of Completion: New Well Re-Entry X Workover New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: Well Name: Despirator X Repert. Original Comp. Date: 04/22/1981—Original Total Depth: 3135 Despirator Name: Despirator X Repert. Dougla Completion: Docket No. Dual Completion: Doublet on Docket No. Dual Completion: Doublet on Docket No. Dual Completion: Doublet on Docket No. Dual Completion: Doublet or Repert. Doublet on Docket No. Discrepancy X Repert. Docket No. Dual Completion: Docket No. Discrepancy X Repert. Docket No. Doublet or Repert Docket No. Discrepancy X Repert. Docket No. Doublet or Repert Docket No. Docket No. Doublet or Repert Docket No. Docket	Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Field Name: Pangman Producing Formation: Chase@Council Grove	Phone: (620) 629-4200	(circle one) NE SE NW SW
Field Name:	Contractor: Name: Best Well Service	Lease Name: Spratt F Well #: 2
Welster Type of Completion: New Well Re-Entry X Workover Ground: 2830 Kelly Bushing: 2941 New Well Re-Entry X Workover Ground: 2830 Kelly Bushing: 2941 John SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 1133 feet	License: N/A	
New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Commented at 1133 feet Multiple Stage Cementing Collar Used? □ ves No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt. Workover/Re-entry: Old Well Info as follows: Operator:		
Amount of Surface Pipe Set and Cemented at 1133 feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 2930 Kelly Bushing: 2941
Multiple Stage Cementing Collar Used?	New Well Re-EntryX Workover	Total Depth: 3135 Plug Back Total Depth: 3066
Dry Other (Core, WSW, Expt, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 04/22/1991 Original Total Depth: 3135 Deepening X Re-perf. Conv. To Enhr/SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Doc	X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
If Metrover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 04/22/1991 Original Total Depth: 3135 Deepening X Re-perf. Conv. To Enhr/SWD Plug Back Deate No. Plug Back Plug Back Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.	Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
Coperator:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: 04/22/1991 Original Total Depth:	Operator:	feet depth tow/sx cmt.
Driginal Comp. Date: 04/22/1991 Original Total Depth: 3135	Well Name:	
Deepening X Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Date Date Date Date Date Date Date Date		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled	Original Comp. Date: 04/22/1991 Original Total Depth: 3135	(Data must be collected from the Reserve Pit)
Commingled Docket No	DeepeningX_ Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County:	Dual Completion Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use Only	Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
Recompletion Date Recompletion	10/22/2007 03/24/1991 10/29/2007	Quarter Sec Twp, S. R East 🗌 West
Names 6702, Within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Production Lead Date January 24, 2008 Subscribed and sworn to before me this 24 day of Wireline Log Received Geologist Report Received Geologist Report Received ANITA PETERSON Notary Public: State of Kansas		County: Docket No.:
KCC Office Use Only	Information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
KCC Office Use Only	<i>//</i>	the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached If Denied, Yes Date:	herein are complete and correct to the best of my knowledge.	VCC 0#1 11 0 1
Subscribed and sworn to before me this 2+ day of 30 Wireline Log Received Notary Public: Geologist Report Received Date Commission Expires: UCF 1, 2009 ANITA PETERSON Notary Public - State of Kansas My Appl. Expires Orange 1, 2009 If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution SANSAS CORPORATION COMMISS ANITA PETERSON Notary Public - State of Kansas My Appl. Expires Orange 1, 2009	Signature: Limit Circl	κου Oπice Use Only
Subscribed and sworn to before me this 2 day of 50 Wireline Log Received Notary Public: Geologist Report Received Date Commission Expires: U.F. 1, 2009 ANITA PETERSON Notary Public - State of Kansas My Appl. Expires Order 1, 2009 If Denied, Yes Li Date: Wireline Log Received RECEIVED ARCHIVED AND STATE OF THE STATE OF COMMISSION SAVINGENERAL COMMISSION S	Fitle: Production Lead Date January 24, 2008	
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