Form AGO-1 September 1999 Form must be Typed

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 129-21826-00-00
Name: Presco Western, LLC	County Morton
Address 5665 FLATIRON PARKWAY	<u>sw - ne - sw - sw Sec. 24</u> Twp. <u>32</u> S.R. <u>40</u> [EX]W
City/State/Zip BOULDER © 80301	840 Feet from (S)N (circle one) Line of Section
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)	Feet from E(W) circle one) Line of Section
Operator Contact Person: Randy M. Vernet	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: Trinidad	Lease Name Degarmo Trust Well # 6-M24-32-40
Phone ( 303 ) 305–1163  Contractor: Name: <u>Trinidad</u> License: <u>33784</u>	Field Name Kinsler
Wellsite Geologist: Not Applicable	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 3,248 Kelley Bushing 3,260
New Well Re-Entry Workover	Total Depth 6,001 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
SIGW	Multiple Stage Cementing Collar Used? X YesNo
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,400 ppm Fluid volume 1,300 bbls
——— Plug Back ——————————————————————Plug Back Total Depth	Dewatering method used <u>Air Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No	Lease NameLicense No
11/28/07 12/10/07 01/14/08	Quarter Sec TwpS R E W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this 28th day of Commission Expires 02/10/2014    KCC Office Use ONLY RECEIVED   KANSAS CORPORATION COMMISSION   Letter of Confidentiality Attached   If Denied, Yes   Date:   JAN 2   2008     Letter of Confidentiality Attached   Geologist Report Received   Geologist Report Received   Geologist Report Received   Confidentiality   Commission Expires 02/10/2014   Confidentiality   Conf	
Date Commission Evniros 2-12-2011	OIO DISTRIBUTION