KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 187-21109-0000
Name: Presco Western, LLC	County Stanton
Address 5665 FLATIRON PARKWAY	SW - NE - NW - SW Sec. 21 Twp. 29 S.R. 39 EXW
City/State/Zip BOULDER CO 80301	Feet from SN (circle one) Line of Section
Purchaser: High Sierra Crude (Oil)/BP (Gas)	Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Vernet	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Randy M. Verret Phone (303) 305–1163 Contractor Name: Tripided Drilling	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling	Lease Name Williams Well # 5-121-29-39
License: 33784	Field Name <u>Wildcat</u>
Wellsite Geologist:not applicable	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 3,217 Kelley Bushing 3,229
New Well Re-Entry Workover	Total Depth _5,6831 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1,725 Feet
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? X Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	- If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,400 ppm Fluid volume 1,800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used Air Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
10/24/2007 11/03/2007 11/28/2007	QuarterSecTwpS RE _ W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
1,000,1,000,1,000	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and cars industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature	
	KCC Office Use ONLY RECEIVED
Title Engineering Technician-Regulatory Asst. Date 01/	2012040 NOWEZ- of Confidentiality Attracted
Subscribed and sworn to before me this 28th day of January 20 08 .	in Defined, res Date.
Notary Public Sathles T. Wen	Wireline Log Received CONSERVATION DIVISION Geologist Report Received WICHITA KS
0-13	My Commission Expires 02/12/2011 UIC Distribution