

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: EXCO Resources, Inc.
Address: P.O. Box 1227, Woodward, OK 73802
Phone: (580) 256-2613 X201 Operator License #: 32581
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: January 2, 2008 (Date)
by: Ken Jehlick (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Krider Depth to Top: 2622' Bottom: 2638' T.D. 2805'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-05500855 ²¹⁵⁹⁰⁻⁰⁰⁻⁰⁰
Lease Name: Huston
Well Number: 1-24R ^{KCCPPT per CP2/3}
Spot Location (QQQQ): SE - SE - SE - NW/4
1320 Feet from North / South Section Line
1290 Feet from East / West Section Line
Sec. 24 Twp. 24 S. R. 32 East West
County: Finney
Date Well Completed: December 14, 1997
Plugging Commenced: January 10, 2008
Plugging Completed: January 10, 2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Krider	1 MCF Gas 57 Bbls. Water	2622	2638	8 5/8"	520'	0'
				5 1/2"	2808'	0'

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Allied Cementing pumped cement down 5 1/2" casing as follows: mix 500# CSH with 25 sacks 60/40 Pozmix cement, follow w/200 sacks 60/40 Pozmix cement, 4% Gel, density 14.7#/Gal. yield 1.38 cu. ft. per sack, pressure up to 400 PSI after loading casing volume, held okay. Pump 30 sks. 60/40 Pozmix down 5 1/2"x 8 5/8" annulus, pressure up to 300 PSI, held, okay. Cut off 8 5/8" and 5 1/2" casing, 5 ft. below G.L. and weld on steel ID cap.

Name of Plugging Contractor: EXCO Resources, Inc. - Allied Cement Co License #: 32581 99996
Address: P.O. Box 1227, Woodward, Oklahoma 73802

Name of Party Responsible for Plugging Fees: EXCO Resources, Inc., P.O. Box 1227, Woodward, OK 73802
State of Oklahoma County, Woodward, ss.

William Owen West (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) William Owen West
(Address) P.O. Box 1227, Woodward, OK 73802

SUBSCRIBED and SWORN TO before me this 14th day of January, 2008
Janece Bowles My Commission Expires: 05-26-08
Notary Public

Handwritten initials/signature