

*Henry Bennett
Augusta Kas*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

OR

NORTH

get from log.

Locate well correctly on above
640 A. Plat

Sedgwick County. Sec. 6 Twp. 26 Rge. 2 (E) E (W)
 Lease Name. Swanson
 Lease Owner. Swanson
 Office Address. Wichita Ks- McDonald-Ammiden Hart Porter
 Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3008 Feet
 Date, well, completed. 8/8/34
 Application for plugging and log of well filed. 11/5/35
 Application for plugging approved. 11/5/35
 Plugging Commenced. 11/11/35
 Plugging Completed. 11/14/35
 Reason for abandonment of well or producing formation. Non Production

WELL NO. #1

If a producing well is abandoned, date of last production. Not available
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. Mr. Smith
 Producing formation. Unknown Depth to top. 2977 Bottom. 3008
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
See Log filed						5-3/16 Cas-Tubes & Rods

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled 100 ft from bottom making mud balls and dropping then tamped to 100 ft. Pulled 5 3/16 Casing out then bridged at 200 ft, Bridge consisted of hedge tree and branches tamped mud was placed and tamped for 25 ft a 15 ft cement plug was placed on top of this mud and balance of hole filled to top with mud.

PLUGGING
 FILE SEC 6-26-2E
 BOOK PAGE 26 LINE 16

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
 Was exception made? If so describe.
 Correspondence regarding this well should be addressed to Earl Hager 2907 East Douglas
 Address Wichita Kas or M. L. Smith Contractor Augusta Kas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
 Earl Hager (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

11-21-35
reid

(Signature)

Earl Hager

2907 East Douglas Wichita Kas.

(Address)

SUBSCRIBED AND SWORN to before me this 18th day of November, 1935.

My commission expires July 17, 1939

Ruth P. Whitman

Notary Public.

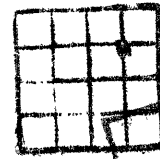
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas.

BAR - KEY PETR. Co.
 Swanson No. 1

SEC. 6 T. 26 R. 2 E.
 Cen NE

County Sedgwick.

Total Depth 2982 $\frac{1}{2}$ '
 Comn. 11-15-33 Comp. 8-8-34.
 Shot or Treated
 Contractor
 Issued 10/6/34.



PLUGGING
 FILE SEC 6 - T. 26 R. 2 E.
 BOOK PAGE 26 LINE 16.

CASING			
12"	995'	6"	2912
10"	1717	5"	2977

Elevation

Production

Potential 478 bbls.

Figures Indicate bottom of Formation

soil	12	shale	1020	shale	2010
lime	13	lime shells	1050	lime	2015
shale	30	lime	1055	shale	2040
shale	35	lime shells	1070	lime	2045
red rock	40	4 BW 1065'		shale	2185
shale	160	shale	1093	lime	2195
lime	170	red rock	1098	shale	2197
shale	173	shale	1110	lime 1 BW 2205'	2210
lime	173	lime shells	1118	shale	2240
shale	183	red rock	1123	lime	2245
lime	190	lime	1130	brkn lime	2255
shale	195	shale	1140	lime	2285
lime & shells	200	lime	1145	sand	2290
lime	210	shale	1150	lime HFW	2355
lime & shells	265	lime 1 BW 1170'	1165	sand	2365
lime	285	shale	1198	lime	2442
shale	295	lime	1200	shale	2445
lime	300	shale	1220	lime	2450
red rock	305	lime	1225	shale	2542
lime	310	shale	1270	lime	2547
shale	315	lime	1280	shale	2550
lime	325	shale	1295	lime	2650
brkn lime	365	lime	1300	shale	2655
red rock	370	shale	1325	lime	2677
brkn lime	380	lime	1350	shale	2682
shale	400	shale	1360	lime	2690
lime	410	lime	1365	shale	2692
shale	422	shale	1370	lime	2705
red rock	435	lime	1385	Show oil 2565-71 3 BW	
lime	475	shale	1390	Show oil 2590-95'	
brkn lime	540	lime	1415	shale	2755
lime	580	shale	1450	lime	2760
shale	605	lime	1455	shale	2765
lime	615	shale	1505	lime	2775
lime & shells	670	lime shells	1525	shale	2798
sand	675	lime	1560	lime	2820
lime	680	shale	1585	shale	2830
shale	685	sand HFW	1605	lime	2860
red rock	690	shale	1620	lime shells	2895
lime	710	lime	1625	shale	2907
shale	720	shale	1635	lime	2922
lime	735	lime	1660	shale	2947
shale	760	shale	1680	red rock	2952
brkn lime	780	lime	1705	shale	2977
lime shells	815	shale	1728	sand show oil	2978
lime	830	lime	1740	sand	2982 $\frac{1}{2}$
shale	840	shale	1750	2800' oil in hole.	
red rock	845	shells	1770	Total Depth	2982 $\frac{1}{2}$ '
shale	895	shale	1805		
lime	900	lime	1820		
shale	905	shale	1830		
lime	910	lime	1840		
shale	930	shale	1855		
sand 3/4 BW	945	lime	1940		
lime	960	shale	1950		
shale	990	lime	1985		
lime shells	1000	shale	1995		
lime	1015	lime	2000		

Pumped 66 bbls oil
 24 hrs.

2977 = 3008 Top sand
 sand - 3008 $\frac{1}{2}$
 TP