

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

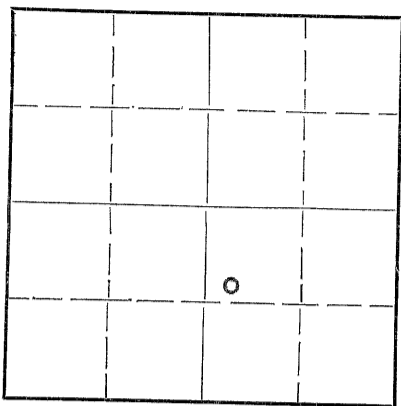
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Sedgwick County. Sec. 5 Twp. 26S Rge. 2E (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW SE
Lease Owner Hurlbutt & Shields
Lease Name Korber Well No. 1
Office Address 202 Orpheum Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 14 19 48
Application for plugging filed November 15 (verbal) 19 48
Application for plugging approved November 15 19 48
Plugging commenced November 15, 19 48
Plugging completed November 17, 19 48
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dwight Lilley
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 2992 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

4 sacks cement on bottom
Mud to 150 feet
Rock bridge to 140 feet
15 sacks cement to 125 feet
Mud to 5 feet
Rock and 5 sacks cement in base of cellar.

RECEIVED
11-17-48
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Ben Hurlbutt
Address 202 Orpheum Bldg.,
Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

..... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Carl Wentworth
Mulvane, Kansas

SUBSCRIBED AND SWORN to before me this 17th day of November, 19 48

My commission expires November 5, 1951
J.O. Roberts
Notary Public.

5 26 28
68 40

DALE W. MOORE
 MELVIN M. GARROTT
 NO. 1- KORBEN

SW NW SE
 Section 8, Twp. 26 So., Range 2 East
 Sedgwick County, Kansas

FORMATION	DEPTH	FORMATION	DEPTH
RED ROCK	10	shale	1070
shale	112	red rock	1075
sand	115	lime	1080
shale	135	shale	1090
lime	160	lime	1095
shale	165	shale	1120
lime	170	lime	1130
shale	180	shale	1145
lime	210	red rock	1150
shale	215	shale	1205
lime	220	lime	1210
shale	225	shale	1250
lime	230	lime	1255
shale	245	shale	1300
lime	250	lime	1320
shale	270	shale	1325
lime	275	lime	1330
shale	285	lime & shale	1375
lime	325	lime	1505
shale	355	shale	1400
lime	375	lime	1450
shale	400	shale	1460
red rock	405	sand	1465
shale	420	shale	1490
lime	480	lime	1560
shale	500	shale	1585
lime	515	sand	1603
shale	530	shale	1625
lime	565	lime	1650
shale	580	shale	1655
lime	585	lime	1660
shale	590	shale	1695
lime	630	lime	1755
shale	635	shale	1780
lime	650	lime	1790
shale	665	shale	1805
red rock	670	lime	1815
lime	680	shale	1830
shale	700	lime	1870
lime	710	shale	1880
shale	715	lime	1970
lime	725	shale	1975
shale	740	lime	1980
lime	760	shale	1990
shale	770	lime	2005
lime & shale	805	shale	2010
shale	825	lime	2015
lime	860	shale	2025
shale	865	lime	2030
lime	870	shale	2160
shale	875	lime	2165
lime	890	shale	2195
shale	910	lime	2215
lime	925	shale	2245
shale	975	lime	2300
lime	980	shale	2320
shale	985	lime	2365
lime	995	sand	2380

PLUGGING
 FILE SEC 5 T 26 R 2 E
 ROCK PAGE 68 LINE 40

Dale W. Moore - Melvin M. Garrett, No. 1 Korber (Concluded)

FORMATION	DEPTH
lime	2410
shale	2430
lime	2452
shale	2527
lime (Kansas City)	2532
shale	2545
lime	2690
shale	2755
lime	2770
shale	2785
lime	2830
shale	2825
lime	2855
shale	2865
lime	2970
shale	2880
lime	2890
shale	2900
lime	2915
shale	2923
lime	2940
shale	2950
lime	2957
shale	2975
sandy shale	2990
lime & sand	2992
TOTAL DEPTH 2992	

6 BW per hr.	112-115	10" Pipe	1215
2 BW per hr.	1460-1465	8" Pipe	2168
3 BW per hr.	1585-1600	7" Pipe	2520
2 BW per hr.	2230-2275		
RTW	2570		
Saving	2760		
RTW	2992		