KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: R & B Oil & Gas, Inc.		KCC 1%	ense #: 31191	ļ	
Address: PO BOX 195	(Owner / Company Name)		Jense #	(Орег	ator's)
	Zip Code: 67009	City: ATTICA	(620) 254	- 7251	
_		Sec. 31			
- NW - NW - NE		nty: HARPER	Twp S.	R. <u></u>	East ✓ Wes
4950 Feet (in exact footage) Fron	because Freezeway	arest outside section corne	r) Line of Sectio	n <i>(Not Lease</i>	Line)
2970 Feet (in exact footage) From		arest outside section corne	,	•	•
Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket #		Other:		and a street of the street of
Conductor Casing Size:	Set at:	Cemented	with:	*****	Sacks
Surface Casing Size: 8 5/8"	Set at:	Cemented	with: 150		Sacks
Production Casing Size: 5 1/2 '	Set at: <u>4358</u>	Cemented	with: 150		Sacks
levation: 1536 (G.L./ (K.B.) T.D.: 43	PBTD: 4354 A	inhydrite Depth: lunk in Hole KCC requires		Corral Formation	
Condition of Well: Good Poo	PBTD: 4354 A	inhydrite Depth:	(Stone (Corral Formation	
Elevation: 1536 (☐G.L./☑K.B.) T.D.: 43 Condition of Well: ☐ Good ☑ Poor	PBTD: 4354 A PB	inhydrite Depth:	(Stone (Corral Formation	RECEIVED
	PBTD: 4354 A PB	inhydrite Depth: dunk in Hole KCC requires	(Stone (Corral Formation F KANSAS COI	RECEIVED
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Ilevation: 1536 (G.L./ K.B.) T.D.: 43 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate particle) Well Log attached to this application as required not explain why? N/Pr	PBTD: 4354 Or Casing Leak age if additional space is needed): As head? Yes No Is ACO-1 file the with K.S.A. 55-101 et. seq. and the	inhydrite Depth:	s of the State CRY	Corral Formation F KANSAS COI CONS COPPORATION	RECEIVED RPORATION COMMIS N 2 5 2008 ERVATION DIVISION WICHITA, KS
Ilevation: 1536 (G.L./ K.B.) T.D.: 43 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate particle) Well Log attached to this application as required not explain why? N/Pr	PBTD: 4354 PBTD: 4354 AS Page if additional space is needed): As Page if additional space is needed in the space is needed.	e Rules and Regulation Phone: (620 City / State: Attica	s of the State CRY 254 - 72	Corral Formation F KANSAS COI CONS COPPORATION	RECEIVED RPORATION COMMIS N 2 5 2008 ERVATION DIVISION WICHITA, KS
Elevation: 1536 (G.L. / K.B.) T.D.: 43 Condition of Well: Good Pool Proposed Method of Plugging (attach a separate particle) Se Well Log attached to this application as required not explain why? N/Pr Rugging of this Well will be done in accordance ist Name of Company Representative authorized ddress: PO BOX 195 Rugging Contractor: QUALITY WELL SERVICE	PBTD: 4354 PBTD: 4354 AS Page if additional space is needed): As Page if additional space is needed in the page if additional space is needed in the page if additional space is needed in the page is needed.	inhydrite Depth:	s of the State CRY 254 - 72 a, KS 67009	Corral Formation KANSAS COI CONS Corporation (Contractor's)	RECEIVED RPORATION COMMIS N 2 5 2008 ERVATION DIVISION WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

R & B OIL & GAS, INC. 904 N LOGAN PO BOX 195 ATTICA, KS 67009-9217

February 08, 2008

Re: CARR WILLIAM L #1
API 15-077-10162-00-00
31-31S-8W, 4950 FSL 2310 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 6, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Sture Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000