

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER. 15-065-22,397 -00-00

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Buss

WELL NUMBER 1

4290 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 35 TWP. 8S RGE. 22 ~~XXXX~~ (W)

COUNTY Graham

Date Well Completed 9-7-87

Plugging Commenced 9-7-87

Plugging Completed 9-7-87

LEASE OPERATOR Camio Oil Company

ADDRESS 16046 E. Harry, Wichita, KS 67230

PHONE#(316) 733-5141 OPERATORS LICENSE NO. 6723

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? District #6

Is ACO-1 filed? no If not, is well log attached? no

Sent to operator for completion
Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	317	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump heavy mud to 1775'-1675', 25 sx; pump heavy mud to 950'-550', 100 sx & 1 sx hulls; pump heavy mud to 360'-200', 40 sx; pump heavy mud to 40' to solid bridge with wiper plug-10 sx; rathole-15 sx; all cement 60/40 posmix 6% gel, 3% c.c.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Abercrombie Drilling, Inc. License No. 5422

Address 801 Union Center, Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack K. Wharton, Secretary/Treasurer

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

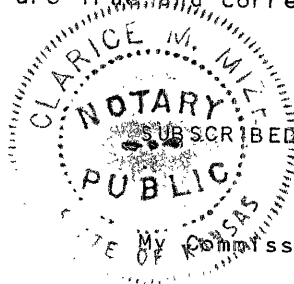
(Signature) Jack K. Wharton
Jack K. Wharton

(Address) 801 Union Center, Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 28th day of September, 19 87

Clarice M. Mize
Clarice M. Mize Notary Public 29 1987

My Commission Expires: November 28, 1988



RECEIVED
STATE CORPORATION COMMISSION
Sept. 29th, 1987
CONSERVATION DIVISION
Wichita, Kansas Form CP-4
Revised 07-86

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 30 87 month day year

API Number 15- 065-22397-00-00

OPERATOR: License # 06723
Name Camio Oil Company
Address 16046 East Harry
City/State/Zip Wichita, KS 67230
Contact Person Don Baker
Phone 733-5141

SW NW NW Sec 35 Twp 8 S, Rg 22
4290'
4950'
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330' feet
County Graham

Lease Name Buss Well # 1

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 x

Depth to bottom of fresh water 280'

Depth to bottom of usable water 1000'

Surface pipe planned to be set 300'

Projected Total Depth 3800' feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Aug 4, 1987 Signature of Operator or Agent Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. 1

This Authorization Expires 2-7-88 Approved By 8-7-87

Spud - 9/2/87 pm

hauling water

DCA

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

call back

1st plug @ 3800' Arbuckle feet depth with 25-30 sx sxs of 60-40 pos 6% gal. 3% cc.
2nd plug @ 1770' feet depth with 25-30 sx sxs of 60-40 pos 6% gal. 3% cc.
3rd plug @ 1050' Dakota feet depth with 80-100 sx sxs of 60-40 pos 6% gal. 3% cc.
4th plug @ 350' feet depth with 40-50 sx sxs of 60-40 pos 6% gal. 3% cc.
5th plug @ 40' feet depth with 10-15 sx sxs of 60-40 pos 6% gal. 3% cc.
(2) Rathole with 10-15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22397

Legal, T, S, R

Surface casing of feet set with sxs at hours, 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on, 19

Hole plugged, 19, agent

STATE CORPORATION COMMISSION Form C-1 685

SEP 25 1987

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