

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

#6

API NUMBER 15-065-22,246

LEASE NAME Durham 00-00

WELL NUMBER 1

SPOT LOCATION NW NW SW

SEC. 9 TWP. 8 RGE. 23 (E) or (W)

COUNTY Graham

Date Well Completed 8-86

Plugging Commenced 1-2-86

Plugging Completed 1-8-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Energy Three Inc.

ADDRESS Box 1505, Great Bend, Kansas 67530

PHONE # (316) 792-5968 OPERATORS LICENSE NO. 5430

Character of Well dry
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Don Butcher

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3764'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st plug @ 1930' 20 sx Cello - flake 2nd plug @ 117' 100 sx 3rd plug @ 350' 40 sx solid bridge 4th plug @ 40' 10 sx rathole 15 sx mousehole 15 sx 200 sx 60/40 pos. 6% gel Job completed @ 3:00 a.m.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Big Three Drilling Inc. License No. 5836
Address Box 52, Gorham, Kansas 67640

STATE OF Kansas COUNTY OF Russell, ss.

Timothy F. Scheck

(employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Timothy F. Scheck

(Address) Box 52, Gorham, Ks 67640



SUBSCRIBED AND SWORN TO before me this 16 day of January, 1986

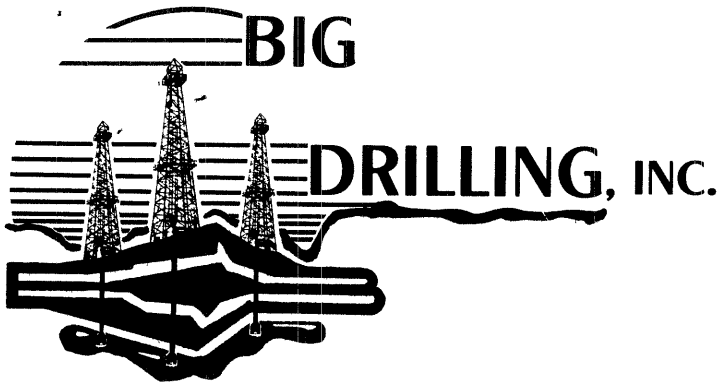
RECEIVED
STATE CORPORATION COMMISSION
Joan Weigel
Notary Public

My Commission expires: January 19, 1989

IAN 17 1986

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 01-84



Tim Scheck, President
Stan Lovelady, Tool Pusher

15-065-22246-00-00

Company	Energy Three Inc.
Farm	Durham #1
Location	NW NW SW 9-8S-23W
County	Graham
Contractor	Big Three Drilling Inc.
Comm	1-2-86
Compl	1-8-86
Total Depth	3764 R.T.D.
Casing	Dry
Production	Dry

Figures Indicate Bottom of Formation

Sand & Shale	1919'
Anhydrite	1920' 1953'
Sand & Shale	3190'
Shale & Lime	3764' R.T.D.

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1986
CONSERVATION DIVISION
Wichita, Kansas

1-17-86

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 10, 1985
month day year

API Number 15-065-22,246

OPERATOR: License # 5430
Name Energy Three, Inc.
Address P.O. Box 1505
City/State/Zip Great Bend, KS 67530
Contact Person C. W. Dixon
Phone (316) 792-5968

handling
NW, NW, SW Sec. 9, Twp. 8, S, Rg. 23, X
2310 Ft. from South Line of Sec.
4950 Ft. from East Line of Sec.

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5836
Name Big Three Drilling
City/State Box 52, Gorham, KS 67640

Nearest lease or unit boundary line 330
County Graham
Lease Name Durham Well # 1
Ground surface elevation na feet
Domestic well within 330 feet: yes X
Municipal well within one mile: yes X
Surface pipe by Alternate: 2 X
Depth to bottom of fresh water 110
Depth to bottom of usable water 1125
Surface pipe planned to be set 240 303
Projected Total Depth 3700
Formation

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 10/7/85 Signature of Operator or Agent Susan Arnold Title As. Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 4-7-86 Approved By 10-7-85

MKE

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arb. if Penetrated feet depth with 20 5X sxs of 60-40 or 6% gel
2nd plug @ 1930 feet depth with 20 " sxs of
3rd plug @ 1117 feet depth with 100 9X sxs of 1 9X cellu. flake
4th plug @ 350 feet depth with 40 9X sxs of
5th plug @ 40' feet depth with 10 " sxs of
(2) Rathole with 15 sxs (b) Mousehole with 15

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

11/3/86 DLB
5:10 PM

District office use only:

API #15-
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

2267
1450
817
300
1117

8-11-86