

1-23

4-032294

API Number: 15-065-22,069 - 00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NW NW SE _____ /4 SEC. 23, 08, 23 W
2310 _____ feet from S section line
2310 _____ feet from E section line

Operator license# 7567

Lease: Wyatt Well # 1

Operator: Jack Bowles

County: Graham 125.78

Address: P.O. Box 3285
Edmond, OK 73083-3285

Well total depth 3870 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 274 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Company Tools License# 7567

Address: _____

Company to plug at: Hour: P.M. Day: 23 Month: January Year: 1998

Plugging proposal received from: Fred

Company: Jack Bowles Phone: _____

Were: Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls - 700# gel.
Allied Cement Company.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 12:00 P.M., Day: 23 Month: January, Year: 1998

Actual plugging report: 8 5/8" set at 274' w/175 sxs cwc. 5 1/2" set at 3869' w/150 sxs.
Port collar at 1821' w/350 sxs cwc. Prod. Perfs 3497' - 3628'. Ran tubing to 3100'.
Spotted 700# gel and 25 sxs cement blend with 500# hulls mixed in. Pulled tubing to 2100'
circulated with 160 sxs cement blend. Lay down tubing. Tied onto 5 1/2" and squeezed with
total of 240 sxs cement blend. Max. P.S.I. 700#. S.I.P. 200#. Cement at surface in
annulus. Plug complete.

STATE CORPORATION COMMISSION

JAN 29 1998

1/29/98

Remarks:

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did [X] / did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE 1-30-98
INV. NO. 50012