

9-14

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API NUMBER 15-065-0274300-00
1954

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C S/2 SE SW SEC. 3, T 8 S, R 24 W/E

330 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5025

Lease Name M.G. Goff Well # 4

Operator: Tomlinson Oil Co. Inc

County Graham 122.69

Name & Address Box 1588

Well Total Depth 3775 feet

Great Bend, Ks. 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 129

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Allied Cement Co. License Number

Address Russell, Ks.

Company to plug at: Hour: PM Day: 14 Month: Sept Year: 19 88

Plugging proposal received from Joe Casper

(company name) Tomlinson

RECEIVED
STATE CORPORATION COMMISSION
(phone)

were: 8 5/8" set at 129' w/85 sks cwc. 4 1/2" set at 3774' w/125 sks DE PBTD 3748'

Perf 3574'-3732'. Order 400 sks 60/40 Poz 8% Gel 800# Hulls. Allied Cement Co. Kexen

CONSERVATION DIVISION
Wichita, Kansas

Water Trucks. Pulled full string of tubing. Hole open to perfs.

Hole in casing at base of Dakota which was O.K.'d by Don Butcher to plug, Casing is 4 1/2" drill,

pipe, as is, hole 32 joints down.

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2:00PM Day: 14 Month: Sept Year: 19 88

ACTUAL PLUGGING REPORT Ran tubing to 2100'. Circulated 100 sks cement to surface with 600# Hulls mixed in. Laid down pipe. Squeezed 4 1/2" with another 160 sks cement to max psi 800#. Close in psi 500#. Squeezed 8 5/8" w/100 sks cement w/200# Hulls to max psi 700#. Close in psi 500#. Plug complete.

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED
I did not observe this plugging.

DATE 1-9-89

Signed Carl Goodrow
(TECHNICIAN)
Carl Goodrow

INV. NO. 23529