

13-065-03335-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211-N. Broadway
Wichita, Kansas

Graham County, Sec. 11 Twp. 8 Rge. 24 (W)

Location as "NE/CNW/SW" or footage from lines C NE/4 NE/4 NE/4

Lease Owner Barnett Oil, Inc.

Lease Name Paxson Well No. 1

Office Address 1625 Vickers KSB&T Bldg., Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed October 29, 19 40

Application for plugging filed June 14, 19 77

Application for plugging approved June 23, 19 77

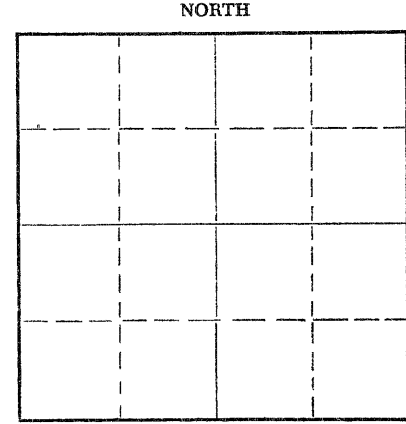
Plugging commenced June 23, 19 77

Plugging completed June 27, 19 77

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 19 76

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation Lansing-Kansas City Depth to top 3750 Bottom 3756 Total Depth of Well 4104 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------------|---------|------|------|--------|-----------|------------|
| Lansing-Kansas City | Oil | 3750 | 3756 | 10" | 105' | None |
| | | | | 5 1/2" | 3822' 10" | 500' |
| | | | | 4 1/2" | 3738' | 2763' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Placed Sand, Rock, and cement plug from 3765' up to 3500'

Shot off 4 1/2" casing at 2763', pulled 4 1/2" casing.

Shot off 5 1/2" casing at 500', pulled 5 1/2" casing

Squeeze cemented down 10" casing with 4 sx hulls, 70 sx. cement, 13 sx gel, 90 sx. cement

Plugging complete at 2:30 P.M. on 6-27-77.

RECEIVED
STATE CORPORATION COMMISSION

JUL 05 1977

CONSERVATION DIVISION
Wichita, Kansas

7-5-77

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pfeifer Well Service

Address P.O. Box 380, Hill City, Kansas 67642

STATE OF Kansas COUNTY OF Sedgwick, ss.
Dale P. Jewett (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dale P. Jewett

1625 Vickers KSB&T Bldg., Wichita, KS 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of July, 1977



Cindy L. Madson, Notary Public.

My commission expires



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bank Bldg., Wichita, Kansas

COPY

R.W. SHIELDS ET AL
 J.T. Paxson No. 1.

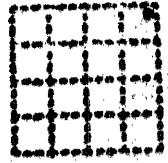
SEC. 11 T. 8 R. 24W
 NEc ME

DISCOVERY WELL

Total Depth. 4100 equals 4104
 Com. 10-12-40 Comp. 10-29-40
 Shot or Treated. 500 Gals. Acid
 Contractor. Harbar Drilling Co.
 Issued. 3-8-41

County Graham.

15-065-03335-00-00



CASING.

10" 105' 5 1/2" 3822' 10"

Elevation.

Production. Pot. 216 B.

Figures Indicate Bottom of Formations.

| | | | |
|--------------------|------|-----------------------------|-------------|
| shale and shells | 130 | shale | 3684 |
| lime shells | 146 | lime | 3687 |
| shale | 375 | shale | 3695 |
| lime | 435 | shale & lime | 3715 |
| shale | 1006 | lime soft | 3719 sh oil |
| sand & S. shells | 1080 | lime and shale | 3735 |
| sand and shale | 1280 | lime | 3778 |
| shale | 1425 | shale | 3794 |
| sand | 1440 | lime | 3815 |
| shale | 1540 | lime and shale | 3821 |
| sand | 1720 | shale | 3860 |
| lime | 1730 | cherty lime | 3890 |
| shale & sand strks | 1780 | lime and shale | 3910 |
| shale & red bed | 1870 | shale | 3920 |
| red bed & shale | 1945 | lime | 3940 |
| anhydrite | 1978 | conglomerate | 3965 |
| shale | 2165 | lime (Arbuckle) | 3979 |
| shale & shells | 2240 | conglomerate & lime | 4009 |
| lime | 2295 | lime cherty | 4019 |
| shale & shells | 2584 | lime | 4100 |
| lime broken | 2599 | correction 4100 equals 4104 | |
| shale & shells | 2605 | Total Depth. | |
| shale | 2665 | | |
| shale & shells | 2750 | | |
| lime & shale | 2840 | | |
| shale | 2895 | | |
| shale & lime (blk) | 2960 | | |
| broken lime | 3010 | | |
| lime | 3072 | | |
| shale & lime | 3120 | | |
| broken lime | 3184 | | |
| lime (Topoka) | 3195 | | |
| lime | 3435 | | |
| shale & lime | 3475 | | |
| lime | 3535 | | |
| shale blk | 3539 | | |
| lime | 3543 | | |
| shale | 3552 | | |
| K.C. lime | 3585 | | |
| lime | 3596 | | |
| cherty lime | 3614 | | |
| lime | 3661 | | |

Perf. w/42 shots from 3750-56

3543 91
 6-23-77