

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20179-00-00
Spot: SENWSW Sec/Twnshp/Rge: 8-9S-19W
1650 feet from S Section Line, 990 feet from W Section Line
Lease Name: STULL Well #: 3
County: ROOKS Total Vertical Depth: 3550 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3549	0	w/150 sxs cmt
SURF	8.625	216	0	w/165 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/08/2008 12:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 4% gel - 400# hulls - 11 sxs gel spacer.
Fluid was at surface in 2007 - now 900'.
No records. Perforate at 1885' - 1475' - 800'.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/08/2008 2:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated 1885' - 1475' - 800' two shots per foot. PBTD 3460.
Ran tubing to 3460'. Allied pumped 11 sxs gel spacer - followed with 40 sxs cement with 200# hulls.
Pulled tubing to 1900'. Allied pumped 170 sxs 60/40 pozmix - 4% gel with 200# hulls - cwc. PTOH. Squeezed 5 1/2" casing with 55 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.
Hooked up to backside - instant 500# pressure.

Perfs:

Top	Bot	Thru	Comments
3426	3432		
3402	3406		
3386	3388		
3290	3294		

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed _____

Richard Williams

(TECHNICIAN)

KATHOL PETROLEUM
W/CHITA, KS.
CO TOOLS

#3 STULL

8-9-19W
SE NW SW

Cty. ROOKS

Geol. JERRY JESPERSEN

Pool MC CLELLAN WEST

E. 2026 KB Cm. 2/22/69 Cp. 6/12/69 IP PMP 30 BOPD +
35 BWPD/LANS 3402--
06 & 3426-3C

API 15-163-20,179

LOG Top	Depth	Datum
ANK	1450	+ 576
HEEB	3190	-1164
TOR	3216	-1190
LANS	3232	-1206
BKC	3439	-1413
RE-ARB	3511	-1485
ARB	3522	-1496
RTD	3550	-1524

Csg. 8-5/8" 216/165 SX; 5 1/2" 3549/150 SX
DST 3155-3200/75", 380' W, BHP 1245-1230#/
30", FP 55-235#
DST 3234-40/75", 81'M, BHP 930-930# /30",
FP 35-35#
DST 3262-80/75", 101'M, BHP 740-575# /30",
FP 30-35#
DST 3282-3300/75" 90' OCWM, BHP 780-570#/
30", FP 35-85#
DST 3301-24/75", 120' WTR/SPKS OIL, 1740'
WTR, BHP 870-870# /30", FP 1055-865#
DST 3378-92/75", 370' GIP, 90' GSY OIL, 55'
MCY GSY OIL, BHP 340-340# /30", FP 40-
155#
DST 3397-3415/75", 10' SPK OIL, BHP 470#/
30"-495# /60", FP 20-25#

(OVER)

DST 3427-3440/75", 101'M, BHP 935-655# /30", FP 30-30#

CO TO 3550 TD , A 250, 1/2 BFPH, A 1500, 3/4 BFPH, INCL 3 GALS OIL, PF /3425-32
A 500, 1/2 BFPH, INCL 18 GALS OIL, A 1500, SWB 4 BOPH, PF /3402-06, A 1000, SWB LD
& SWB 7 BOPH,NW, /3386-88, A 1000, COMM, PLUC @ 3460, PKR @ 3360, SQZ 3386-3432
/3290-94, A 1000, SWB LD & SWB 1/2 BW & 1/2 BOPH, A 2000, SWB 10 BFPH, 20% W,