

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-30230-00-02  
Spot: NWNWSW Sec/Twnshp/Rge: 8-9S-19W  
2310 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: STULL Well #: 4  
County: ROOKS Total Vertical Depth: 3900 feet

Operator License No.: 101  
Op Name: KCC FEE FUND PLUG  
Address: 130 S MARKET  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3576	0	w/150 sxs cmt
SURF	8.625	229	0	w/165 sxs cmt

Well Type: EOR UIC Docket No: E15529.3 Date/Time to Plug: 02/07/2008 11:00 AM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel spacer.  
Fluid 300' from surface. No squeeze records.  
Perforate 1900' - 1500' - 800'. Injection perms: 3411'-3428'.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 02/07/2008 2:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated two shots per foot at 1900' - 1500' - 800'. PBSD 3266'.  
Ran tubing 3284'. Allied pumped 11 sxs gel spacer - followed with 40 sxs 60/40 pozmix - 4% gel with 100# hulls.  
Pulled tubing to 1950'. Allied pumped 160 sxs cement with 400# hulls - cwc.  
PTOH. Squeezed 5 1/2" casing with 35 sxs cement.  
Max. P.S.I. 500#. S.I.P. 500#.  
Hooked up to backside - instant 1000# pressure.

Perfs:

Top	Bot	Thru	Comments
3449	3453		
3424	3428		
3411	3414		

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 15 2008  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

*Richard Williams*

(TECHNICIAN)

KATHOL. PETROLEUM, INC. #4 STULL 'OWWO' 8-9-19W  
 WICHITA, KS. NW NW SW  
 Contr. CO TOOLS Cty. ROOKS  
 Geol. Pool MC CLELLAN  
 E. 2038 KB Cm. Cp. 5/22/69 IP PMP 112 BOPD. + TR  
 W/LANS 3411-14  
 3424-28

LOG Tops	Depth	Datum	Csg. 8" 229/165 sx 5 1/2" 3576/150.
*ANH	1462	+ 576	OLD INFO: WAS RAINS & WILLIAMSON, CM 11/19/66 D&A/ARB 12/1/66 DST 3494-3531/75", 25' M, W/SPKS O, BHP 93-73#, FP 37-58#  NEW INFO: CO 3512, 16/3449-53, A 1750, SWB 4 BOPH, 16/3424-28, A 2000, SWB 8 BFPH, 50% SOIL, 12/3411-14, A 1500, SWB 4 BOPH PB TD 3436
TOP	3011	- 973	
HEEB	3217	-1179	
LANS	3257	-1219	
BKC	3465	-1427	
CONG	3505	-1467	
ARB	3526	-1488	
OTD	3565	-1527	
QTZ	3886	-1848	
TD	3900	-1862	

\*SMP TOP.  
 INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS