

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20288-00-01

Spot: SWSWSW

Sec/Twnshp/Rge: 8-9S-19W

330 feet from S Section Line,

4950 feet from E Section Line

Lease Name: BAYARD

Well #: 4

County: ROOKS

Total Vertical Depth: 3548 feet

Operator License No.: 101

Op Name: KCC FEE FUND PLUG

Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3543	0	w/unknown sxs cmt
SURF	8.625	216	0	w/150 sxs cmt

Well Type: EOR

UIC Docket No: E15529.4

Date/Time to Plug: 02/11/2008 10:00 AM

Plug Co. License No.: 3152

Plug Co. Name: POE SERVICING INC

Proposal Rcvd. from: DALE POE

Company: POE SERVICING INC

Phone: (785) 475-3422

Proposed Plugging Method: 02/08/2008 - Took injection rate 1 1/2 BPM at 600#. S.I.P. 350#. Ran tubing to plug.
Ordered out 350 sxs 60/40 pozmix - 4% gel - 500# hulls - 12 sxs gel spacer.
DV Tool at 1509'. Fluid 900' from surface.
Last MIT indicated injection perfs: 3402'-3440'. Open hole 3543' 3548'.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/11/2008 3:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3440' - tagged bottom - pulled to 3435'.
Allied pumped 11 sxs gel spacer - followed with 40 sxs 60/40 pozmix - 4% gel with 200# hulls.
Pulled tubing to 1900' - pumped 135 sxs cement with 300# hulls - cwc.
PTOH. Squeezed 5 1/2" casing with 25 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Hooked up to backside - 1000# instant pressure.

Perfs:

Top	Bot	Thru	Comments
3437	3440		
3420	3422		
3402	3404		

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS

FEB 14 2008

KATHOL PETROLEUM, INC.
WICHITA, KS.
Contr. ASPEN DRLG. CO.

#4 BAYARD

8-9-19W
SW SW SW

Cty. ROOKS

Geol. LARRY TAYLOR

Pool MC CLELLAN

E.2052 KB Cm.1/16/70

Cp. 2/19/70 IP 15 BOPD N/W
LANS 3402-40
ARB 3543-48

API 15-163-20,288
LOG Tops Depth

*ANH 1479
B ANH 1524
HEEB 3230
TOR 3252
LKC 3270
BKC 3473
ARB 3508

LTD 3544
RTD 3548

Datum

+ 573
+ 528
-1178
-1200
-1218
-1421
-1456

Csg. 8-5/8" 216/150SX; 5 1/2" 3543/
125SX

DST (1) 3388-3430/15-30-60-30/
15' VSOCM, BHP 121-72#/30",
FP 32-40#

DST (2) 3430-70/15-30-60-30/5'M,
BHP 96-56#/30", FP 56-56#

CO TD 3548; PF 3437-40; MA 500;
+ 1000 REG; SWB DWN & SWB 5 BOPH,
PF 3420-22; MA 250 + 1000 REG;
SWB DWN & SWB 5 BOPH, COMM; PF
3402-04; A 1500; SWB LD & SWB
7 BOPH, POP

* INDEPENDENT OIL & GAS SERVICE
* DRILLERS WICHITA, KANSAS