

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20735-00-01
Spot: SWSWSE Sec/Twnshp/Rge: 20-9S-19W
330 feet from S Section Line, 2970 feet from W Section Line
Lease Name: WANKER Well #: 1
County: ROOKS Total Vertical Depth: 3690 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3635	0	w/175 sxs cmt
SURF	8.625	210	0	w/175 sxs cmt
T1	2.375	3612		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/12/2008 11:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 280 sxs 60/40 pozmix - 4% gel - 500# hulls - 9 sxs gel spacer.
No records of squeeze jobs. Perforate 2025' - 1600' - 950'.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/12/2008 4:45 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated 950' - 200' two shots per foot. Bridge at 1184' - unable to perf 2025' and 1600'. Wireline TD 1184'.
Ran tubing to 1184' - worked thru bridge - went to bottom 3540'.
Laid one joint down tubing at 3508'. Allied pumped 9 sxs gel spacer - followed with 40 sxs cement with 200# hulls.
Pulled tubing to 1640'. Allied pumped 115 sxs cement with 300# hulls - cwc.
PTOH. Squeezed 4 1/2" casing with 115 sxs cement - circulated out 8 5/8". Shut in.
Pumped 10 sxs cement. Max. P.S.I. 100#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3540	3546		
3504	3508		
3369	3375		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008

Remarks: ALLIED CEMENTING COMPANY.

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

FEB 14 2008

HELLAR DRILLING CO., INC.
711 PETROLEUM BLDG.
WICHITA, KS 67202

#1 WANKER "OWWO" SW SW SE
20-9-19W

CONTR CHASE WELL SERV., INC. CTY ROOKS

GEOL _____ FIELD WC (1/2) E OF GICK;
E 2175 KB CM 7/17/79 CARD ISSUED 11/15/79 IP Surr by DRY HOLES
P 16 80 & 65 BWPD
LANS 3369-3546 OA

+	+	+
+	+	+

API 15-163-20,735-A

LOG	TOPS	DEPTH	DATUM
SC		1568	- 607
TOP		3121	- 946
HEEB		3327	-1152
TOR		3348	-1173
LANS		3368	-1193
ARB		3611	-1436
RTD		3690	-1515

OLD INFO: OPERATOR WAS LANDES & HELLAR
#1 WANKER, SPD 9-15-77, SET 8-5/8"
210/135SX, COMPLETED AS D&A/ARB 9-24-77
DST (1) 3274-87 (TOP)/30-30-30-30, 155'
WC&O SPKD M, SIP 943-915#, IFF 82#
FFP 96#
DST (2) 3362-3400 (LANS)/30-30-30-30,
60' GIP, 30' SOCM, 195' HO&GCM,
SIP 914-907#, FP 55-82#, 96-109#
DST (3) 3396-3440 (LANS)/30-30-60-30,
250' G&MCW, 400' W, SIP 907-902#,
FP 68-150#, 178-355#
DST (4) 3494-3520 (LANS)/30-30-60-30,
120' GIP, 200' SOCM, 120' SO&GCMW,

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

125' W, SIP 1055-1046#, FP 68-109#, 122-178#
DST (5) 3528-55 (LANS)/30-30-30-30, 120' GIP, 10' M, SIP 96-109#,
FP 27-35#
DST (6) 3587-3623 (LANS-ARB)/30-30-30-30, 25' SOCM, SIP 158-139#,
FP 41-38#
DST (7) 3621-44 (ARB)/30-30-30-30, 70' SOCM, 60' O SPKD M, SIP
751-546#, FP 82-109#

NEW INFO: RE-ENTERED 7/17/79, WSH DWN TO OTD, SET 4 1/2" 3653/175SX
MICT - CO, PF (LANS) 12/3540-46, 8/3504-08, 12/3369-75, AC 3250
OA, POP