

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-00007-00-01
Spot: SWSESW Sec/Twnshp/Rge: 20-9S-19W
330 feet from S Section Line, 3630 feet from E Section Line
Lease Name: WANKER W Well #: 2
County: ROOKS Total Vertical Depth: 1600 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PKR		1020		
PROD	4.5	1564	0	w/250 sxs cmt
SURF	7	210	0	w/80 sxs cmt
T1	2.375	1020		

Well Type: SWD UIC Docket No: D19831.0 Date/Time to Plug: 02/11/2008 3:00 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered out 150 sxs 60/40 pozmix - 4% gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/11/2008 4:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Pulled 30 joints - 2 3/8" sealtite with AD-1 Tension Packer.
Allied pumped 115 sxs 60/40 pozmix - 4% gel with 500# hulls.
Max. P.S.I. 900#. S.I.P. 600#.
Backside full of cement.

Perfs:

Top	Bot	Thru	Comments
1120	1268		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

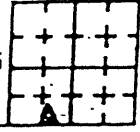
District: 04

Signed

Richard Williams
(TECHNICIAN)

FEB 14 2008

HELLAR DRILLING CO INC
 711 PETROLEUM BLDG
 WICHITA, KS 67202
 CONTR CHASE WELL SERVICE CTY ROOKS
 GEOL _____ FIELD WANKER
 #2 "W" WANKER "OWWO" 20-9-19W SW SE SW
 2137 RB CM 3/19/80 CARD ISSUED 6/26/80 IP SWOW
 CED HILL 1071-1246



API NOT ASSIGNED

SMP	TOPS	DEPTH	DATUM
ANH		1536	- 601
HEEB		3293	-1156
LANS		3323	-1186
ARB		3580	-1443
TD		3663	-1526

OLD INFO: OPERATOR WAS J W HERSHBERGER
 SLAWSON & HELLAR, #1 JONES, SPD 2/8/62
 SET 8" 210, COMPLETED AS D&A 3/2/62

- DST (1) 3229-3329/1HR, 1050'SW, BIP 1180-1120#, FP 110-550#
- DST (2) 3374-3445/1HR, 1570'MDY SW, SIP 1150-1025#/20"
- DST (3) 3468-3540/1HR, 1080'MDY SW, SIP 1225-1185#/20"
- DST (4) 3578-84/30", 7'M SIP 150-0#
- DST (5) 3579-89/30", 15'SL OCM, SIP 365-125#
- DST (6) 3586-3600/30", 75'SL OCM, SIP 430-500#/30"

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

DST (7) 3599-3625/25", 130'M, SSO, SIP 965-910#/30"

NEW INFO: RE-ENTERED 3/19/80, WSH DWN TO 1600, SET 4 1/2" 1564/25USX, MICT - CO, PF (CED HILL) 20/1236-46, 18/1124-33, 20/1071-1081, AC 500, SWOW - INJECTION RATE SATISFACTORY (15 BWPH ON VAC)