TO: STATE CORPORATION COMMISSIO CONSERVATION DIVISION - PLUGGIN

130 SOUTH MARKET, SUITE 207

**WICHITA, KANSAS 6720** 

API Well Number: 15-155-20679-00-00

**Spot:** SESESW

Sec/Twnshp/Rge: 36-26S-8W

328 feet from S Section Line,

 $\underline{2974}$  feet from  $\underline{E}$  Section Line

Lease Name: MCCOLLOUGH

Well #: 1

**County: RENO** 

Total Vertical Depth 3700 feet

**Operator License No.:** 6139

Op Name: BOYER, JAY C. ESTATE (DECEASED)

Address: PO BOX 511 HAYS, KS 67601

Depth (ft) Pulled (ft) Comment String Size PROD 4.5 3698 150 SX

SURF 8.625 216 115 SX

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 01/30/2008 10:00 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: BILL SCHOENHOFER

Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Perfs:

Method:

Proposed Sand to 3,480' & top with 4 sxs. cement. Rip 4 1/2" casing. Pull casing to 1,250' & spot 35 sxs. cement. Pull casing to Plugging 650' & spot 35 sxs. cement. Pull casing to 270' & circulate cement to the surface.

Plugging Proposal Received By: STEVE VANGIESON

WitnessType: PARTIAL

Date/Time Plugging Completed: 01/30/2008 4:30 PM

KCC Agent: MICHAEL WILSON

**Actual Plugging Report:** 

Sanded to 3,480' & topped with 4 sxs. cement. Ran bailer & tagged bottom plug at 3,450'. Ripped 4 1/2" casing @ 2,132'. Pulled casing to 1,261' & spotted 35 sxs. cement with 50 lbs. hulls. Pulled casing to 652' & spotted 35 sxs. cement with 50 lbs. hulls. Pulled casing to 327' & cirrculated 110 sxs. cement to the surface.

Тор	Bot	Thru	Comments
3624	3628	CSG	
3530	3534	CSG	

Remarks:

USED 60/40 POSMIX W/4% GEL & 100 LBS. HULLS BY COPELAND ACID & CEMENT. INVOICE #33414.

Plugged through: CSG

District: 02

Signed Michael Rulika

(TECHNICIAN)

RECEIVED KANSAS CORPORATION COMMISPIGAT CP-2/3

FEB 112008

CONSERVATION DIVISION WICHITA, KS

