

2/5/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30535
 Name: Hartman Oil Co., Inc.
 Address: 12950 E 13th St. N.
 City/State/Zip: Wichita, Ks. 67230-1457
 Purchaser: NCRA
 Operator Contact Person: Stan Mitchell
 Phone: (620) 277-2511
 Contractor: Name: H2 Drilling
 License: 33793
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/13/07	11/20/07	12/26/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
FEB 05 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2008
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 135-24718-0000
 County: Ness
 _____ SW _____ NW _____ Sec. 25 Twp. 16 S. R. 26 East West
960' feet from S / (circle one) Line of Section
230' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M P Stutz Well #: 1-25
 Field Name: Utica East - (Wildcat)
 Producing Formation: Mississippi
 Elevation: Ground: 2603' Kelly Bushing: 2614'
 Total Depth: 4630' Plug Back Total Depth: 4617'
 Amount of Surface Pipe Set and Cemented at 355' w/200 sks _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2667' _____ Feet
 If Alternate II completion, cement circulated from DV - Tool @ 2667'
 feet depth to Surface w/ 500 sks _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2400 ppm Fluid volume 6000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Mitchell
 Title: Vice President Field Operations Date: 1/24/08
 Subscribed and sworn to before me this 5th day of February,
2008.
 Notary Public: Linda Chanel Neises
 Date Commission Expires: 08/27/2010

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 08/27/2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution