

2/6/09

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5822  
 Name: VAL Energy Inc.  
 Address: 200 West Douglas #520  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Maclaskey  
 Operator Contact Person: K. Todd Allam  
 Phone: (316) 263-6688  
 Contractor: Name: VAL Energy Inc.  
 License: 5822  
 Wellsite Geologist: Wes Hansen  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 11-7-2007                         | 12-4-2007       | 12-28-2007                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2008

CONFIDENTIAL  
FEB 06 2008  
KCC

API No. 15 - 15-007-23222-0000  
 County: Barber  
 NW    NE    Sec. 29 Twp. 34 S. R. 11  East  West  
480 feet from S /  (circle one) Line of Section  
2310 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Brent Well #: 1-29  
 Field Name: \_\_\_\_\_  
 Producing Formation: Mississippian  
 Elevation: Ground: 1396 Kelly Bushing: 1401  
 Total Depth: 4880 Plug Back Total Depth: 4827  
 Amount of Surface Pipe Set and Cemented at 210 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 24000 ppm Fluid volume 1200 bbls  
 Dewatering method used Hauled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: VAL Energy Inc.  
 Lease Name: Cathy SWD License No.: 5822  
 Quarter N/E Sec. 25 Twp. 33S S. R. 11  East  West  
 County: Barber Docket No.: D23,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam  
 Title: President Date: 1/18/08  
 Subscribed and sworn to before me this 18th day of January  
 2008  
 Notary Public: Brandi Wyer  
 Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

