KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL

RECEIVED KANSAS CORPORATION COMPANY Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE FEB 0 6 2008

Operator: License # 33168	API No. 15 - 007 - 23208 00 00 CONSERVATION DIVISION
Name: WOOLSEY OPERATING COMPANY, LLC	WA 1119 A 1
Address: 125 N. Market, Suite 1000	County: BARBER
City/State/Zip: Wichita, Kansas 67202	70' E of _w2 _sw _sw Sec. 21 Twp. 33 S. R. 10 East V West
Purchaser: Bluestem Gas Marketing / Plains Marketing	660 feet from (S) / N (circle one) Line of Section
	feet from E / (W) (circle one) Line of Section
Phone: (316) 267-4379 ext 107	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Dean Pattisson, Operations Manager Phone: (316) 267-4379 ext 107 Contractor: Name: HARDT DRILLING LLC	(circle one) NE SE NW SW
Phone: (316) 267-4379 ext 107 Contractor: Name: HARDT DRILLING LLC License: 33902	Lease Name: STEWART TRUST B Well #: 1
Wellsite Geologist: Corey Tinsmon	Field Name: TRAFFAS SOUTH
	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1472 Kelly Bushing: 1482
New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: 4963
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chlorida content 10,500
Plug BackPlug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
10/11/2007 10/20/2007 11/27/2007	Lease Name: Swartz SWD License No.: 33168
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 1 Twp. 34 S. R. 11 ☐ East ✓ West
r leastiffication balle	County: BARBER Docket No.: D - 28,865
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KOO OKS. III OUU
Title: Dean Pattisson, Operations Manager Date: February 5, 2008	KCC Office Use ONLY
Dale.	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of February	, If Denied, Yes Date:
20.08	Wireline Log Received
Notary Public: Ne Dia K (Vergan)	Geologist Report Received
Debra K. Clingan Date Commission Expires: March 27, 2010	UIC Distribution
DE DE LA CONTRIBUTION DE LA CONT	BRAK CLUGAN