## STATE OF KANSAS STATE CORPORATION COMMISSION

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Give All Information Completely Make Recuired Affidavit				or		Strike out upper line	
Mail or Deliver Report to: Conservation Division		FORM	IATION 1	PLUGGIN	IG RECORI	when reporting plug- ging off formations.	
State Corporation Commission 800 Bitting Building		Sedewick			5 - 265-	e2 (E)(\varpsi\)	
Wichita, Kansas	Location as "N	E1/ NW1/ SW1/	" or footogo fr	nty. Sec	Y Twp. 200 Rg	e(E)(杯)	
NORTH	Lease Owner	EANWASWA SHRT	T. OTT. C	OM lines	NICE TO THE PARTY OF THE PARTY	<u> </u>	
	Lease Name	K. F	Tische	<b>a</b> 79		Well No. 4	
	Office Address	Box	650, Mcl	Pherson,	Kansas		
	Character of W	fell (completed	as Oil, Gas or	Dry Hole)	Oil		
	Date well com	pleted				<u>ll 19</u> 29	
15	Application for	plugging filed	-			5-1 <sub>19</sub> 47	
	Application for	plugging appro	ved			5-6 <sub>19</sub> 47	
797		Plugging commenced.         5-14 <sub>19</sub> 47           Plugging completed.         5-21 <sub>19</sub> 47					
X	Reason for aba	Reason for abandonment of well or producing formation. Well depleted  If a producing well is abandoned, date of last production. 10 19 44					
	If a producing						
Locate well correctly on above	Was permission	obtained from	the Conserva	tion Division	or its agents befo	ore plugging was com-	
Section Plat	menced?		Yes a c	Y # 75			
me of Conservation Agent who solucing formation	supervised plugging of the	18 Well	21 D.44	3208 <u>1</u>	FD . 1 TO	3200l	
ow depth and thickness of all wat	ter oil and gas formation	n to top <u></u>	.≈.2 Botton	n_02002	. Total Depth of	Well Ocuoz Feet	
OIL, GAS OR WATER RECOR					,	CASING RECORD	
Formation	C			1		- TECOLD	
	Content	From	То	Size	Put In	Pulled Out	
Viola	oil-water	3202 <del>1</del>		1511	80'	Left in hole	
				8-5/8"	28551	2155'	
					3198	28881	
	****						
	3208 3178 115	ĭ 1,	L5' PB W	/Cement /Mud /Cement			
,	103		LO' PB W				
.,	<u> 10</u>	<u>†</u>	O' Capp	ed W/9 S	acks Cemer	at	
······································				······································	ne sived		
					101		
		2/29/41					
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	·····			· Parket	<sup>Na</sup>		
					- Marina Caranta	***************************************	
	···			*************************			
	· · · · · · · · · · · · · · · · · · ·						
	(If additional de	escription is necessa	ry, use BACK of	this sheet)			
Correspondence regarding this	well should be addressed	l to R.	T. McNa	ally, Su	p!t.		
lress Box	. 600, werners	son, hans	ias				
ATE OF <u>Kansas</u>	COUNT	Y OF	cPhersor	1	., ss.		
R. T. W	kcNally	(en	ployee of own	er) or (owner o	or operator) of the	above-described well.	
ng first duly sworn on oath, says:	That I have knowledge	e of the facts, s	tatements, and	l matters herei	in contained and t	the log of the above-	
cribed well as filed and that the s	same are true and correct	t. So help me	God.		10		
		(Signature)	\ <u>\</u> \	SM. N	ally	4	
				20	76-702	The tr	
		*******	410000	<u>, UCO AUC</u>	MC上 <u>nerson</u> Address)	, Kansas	
SUBSCRIBED AND SWORN TO befor	e me this 27 th	day of	Møy ,	)(	19 4	7	
					2/		
			<i>u</i> 1	Va	C/1 \		

2-47—€M

100

Notary Public.

21-6858-RS

9-14-1950

My commission expires..

## WELL LOG

K. F. Fischer No. 4 CASING RECORD 15½" Cem. at 80; 8-5/8" Cem. at 2855; 7" Cem. at 3198; with 75 Sacks L. S. SW NW SE. Section 15-26S-2E LOC .: 0 80 Clay-sand DEEPENED: IV-32. 160 Sand 250 Broken lime 2926 OTD Chat 280 3036 Shale Chat 310 Broken lime 3147 Lime 3194 Shale 450 Shale 3201 SLC 465 Broken lime 670 Shale 3202号 Shale 3208 Lime Broken lime 700 875 3208号 TD Shale 900 Shale-shells COMPLETE: VI-32. 1000 Shale 1200 Sandy shale 1445 Shale 1500 Broken lime 1620 Shale 1670 Broken lime 1700 Shale 1790 Broken lime 1825 Shale 1885 Shale-shells 1925 Shale Lime 1950 Shale 2050 2095 Lime Shale 2115 Lime 2140 2215 Shale Lime 2265 2290 Shale 2315 Lime 2350 Shale 2400 Broken lime 2500 Shale 2525 Broken lime 2550 Shale 2560 Broken lime 2630 Shale 2640 Lime 2670 Shale 2858 Lime 2871 Green shale 2881 Red-green shale 2883 Lime 2884 Variegated shale 2892를 lime MAY 6 - 134% 2895 2921 Green shale-lime Chat TD 2926

COMPLETE:

XI-29.