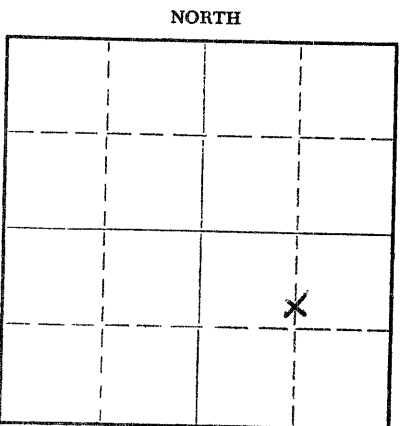


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Sedgwick County, Sec. 15 Twp. 26 Rge. 2 (E) ~~(W)~~

Location as "NE/CNW/SW" or footage from lines 3S/2 1/2 SE
Lease Owner Reading & Bates Offshore Drilling Company
Lease Name K. E. Fischer Well No. 9
Office Address 11th Floor, Philtoner Bldg., Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed _____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-30-65 _____ 19____
Plugging completed 7-7-65 _____ 19____
Reason for abandonment of well or producing formation depleted _____ 19____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Turpin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3335 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15	82	none
				7	2135	1582.97
				4 1/2	2304	2261.28

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand to 2895' and dump 5 sacks cement.
Set 15' rock bridge from 215' to 200' and dump 3 yards ready mix. Mud hole from this point to 25' and dump 10 sacks cement.

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7/14/65
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Lint Engineering & Construction Company
Address Box 950, El Dorado, Kansas

STATE OF KANSAS, COUNTY OF BUTLER, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clara Bowdler
El Dorado, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 1965

Ronald R. Hanson
Notary Public.

My commission expires 9-27-67

Reading & Bates

Fischer # 15-26-2E

15-173-00758-00-00

WEEKLY DRILLING REPORT

From 10-8 To 1-11 1964

LEASE ...
 SURVEY ... Sec. 15 T. 20 R. 35
 LOCATION ...
 STATE ... Parish ... Co. ...
 DISTRICT ...

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	NO. SACKS	CEM.	ETC.
15"	70		Lat.	Con.	82'			100	Gen.	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-8-64	155	351	Broken Line	<p>oil 1 hr. repairing pump.</p> <p>RECEIVED STATE CORPORATION COMMISSION</p> <p>JUL 21 1965</p> <p>CONSERVATION DIVISION Wichita, Kansas</p> <p>dry hole test at 1165' - 00' dry hole test at 1635' - 00'</p> <p>oil 3 hrs. repairing pump.</p>
1-8-64	351	355	Anhydrite	
1-8-64	355	357	Broken Line, and Anhydrite.	
1-8-64	357	435	Line	
1-8-64	423	481	Broken Line	
1-8-64	481	502	Hard Line	
1-8-64	502	552	Line	
1-8-64	552	700	Broken Line	
1-8-64	700	787	Shale & Shells	
1-8-64	787	905	Shale & Shells-Hard.	
1-8-64	905	932	Gray Shale soft	
1-7-64	932	1154	Shale & Shells	
1-7-64	1154	1590	Shale & Shells	
1-7-64	1390	1428	Shale & Shells	
1-7-64	1428	1490	Line, Hard	
1-8-64	1476	1525	Line, Broken	
1-8-64	1525	1675	Line, Broken	
1-8-64	1675	1720	Line, Broken	
1-8-64	1720	1775	Line, Hard	
10-9-64	1775	1981	Line	
1-1-64	1981	1947	Line	
1-1-64	1947	2035	Broken Line	
1-1-64	2035	2080	Broken Line	
1-1-64	2080	2080	Hard Line	
1-1-64	2000	2082	Broken Line	
1-1-64	2080	2114	Shale	
1-1-64	2114	2178	Line	
1-1-64	2178	2209	Line	
1-1-64	2209	2255	Shale & Shells	
1-1-64	2255	2267	Shells & Shale	
1-1-64	2267	2304	Line, Hard	
1-1-64	2304	2318	Broken Line	
1-1-64	2318	2405	Broken Line	
1-1-64	2405	2450	Broken Line	
1-1-64	2450	2475	Shale & Shells	
1-1-64	2475	2525	Line	

CORRECT _____ EXPLOITATION ENGINEER

APPROVED _____ SUPERINTENDENT

Shell Development Corporation

(COMPANY)

WEEKLY DRILLING REPORT

From 7-13-54 To 7-18 1954

LEASE _____ Well No. _____
 SURVEY _____ Sec. _____ T. _____ R. _____
 LOCATION _____
 STATE _____ Parish _____ Co. _____
 DISTRICT _____

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS			
							NEW-SH.	NO. SACKS	CEM.	ETC.
1 1/2"	70		Lap.	Cem.	35'					

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-13-54	2826	2843	Line	acid bottle 2800' = 0'
	2843	2843	Broken Line	
	2843	2847	Broken Shale	
7-14-54	2847	2874	Shale & Shells	acid bottle 2800' = 0'
	2874	2876	Shale	
7-14-54	2876	2897	Shale & Shells	Mixed 30 sacks hydrated lime in mud.
7-15-54	2897	2901	Shale	Started rat hole with Hughes 7-7/8" bit at 2:02, lost 3 cones and one runner.
	2901	2902	Chat (Perm.)	Recovered runners with basket hoisted rat hole from 2898' to 2900'.
7-16-54	2902	2906	Chat (Perm.)	Tried to recover cones with basket - failed. Put on Hughes 3 cone 7-7/8" bit to fill up cones.
7-17-54	2906	2910	Chat (Perm.)	Mixed 30 sacks of hydrated lime in mud.
	2910	2917	Chat (Perm.)	Changed drilling lines.
	2917	2920	Chat, soft and porous with oil stains.	
7-17-54	2920	2920	Chat	Reamed hole 2905' to 2910'. Mixed 10 sacks hydrated lime in drilling mud. Circulated mud 4 hours condition; hole for Halliburton formation test.

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CONSERVATION DIVISION
 Wichita, Kansas

CORRECT _____
 EXPLOITATION ENGINEER

APPROVED _____
 SUPERINTENDENT

15-26-2E

Well Petroleum Corporation
(COMPANY)

WEEKLY DRILLING REPORT

From 1-10 To 10-20 1954

LEASE Acker Well No. 9
 SURVEY Sec. 15 T. 10 R. 15
 LOCATION 200' N1; 1-44' E. 1/4 S. 10
 STATE Parish Co.
 DISTRICT Denon

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	NO. SACKS	CEM.	ETC.
7"	14	10	Steel well Cam.		3100'		New	271

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
1-10-54	3380	3387	Chat	<p>At 2980', top of rat hole to 3010'. Pick up drill pipe 10' at 3:00 P.M. (1-12-54) and shut down pump 45 minutes; went to bottom without resistance, picked up again for 10 minutes and went to bottom without resistance. Pulled out and set on Halliburton formation tester; set packer on shoulder of rat hole without resistance and put full weight on shoulder; shoulder held. Picked up 5 points to relieve tension and opened tool at 1:04 P.M. Fluid level in hole did not drop. Paper in top of drill pipe indicated fluid was entering drill pipe. Closed tool at 2:08 P.M. (15 min. and picked off of coat). Fluid level in hole dropped about 10 feet, filling 10' rat hole. Pulled drill pipe out of hole and recovered 21 joints of clean oil, 1 joint of muddy water and 9 joints of clear salt water. Using Halliburton volume table (1 cu. ft. = 39' for 6-5/8" drill pipe), the fluid entered the drill pipe at the rate of 27 barrels of oil and 37 barrels of water per hour. Test successfully completed at 6:00 P.M. witnessed by Mason Drilling Company driller H. C. Ellis, Halliburton representative J. Verser and Well Petroleum Corporation S. S. Bunte. Seamed rat hole to 3050' and resumed drilling 11" hole.</p>

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Wichita, Kansas

Shell - tubular corporation

WEEKLY DRILLING REPORT

From 10-19 To 10-26 1934

LEASE 3 Well No. 25
 SURVEY 990' NE; 1504' T.
 LOCATION W. 34th St. & E. 12th St.
 STATE Kan Parish Wichita Co. Wichita
 DISTRICT Wichita

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS
7"	34	10	110' weld con.		109'		New 275 LONE STAR

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-19-34	2957	2980	Chert	
10-21-34	2980	3001	Chert & lime	
	3001	3019	Chert	
10-22-34	3019	3045	Chert & lime	acid bottle at 2975' o' r 0' 30"
	3045	3060	lime	
10-23-34	3060	3118	lime	Top of Kinderhook shale 3118'
	3118	3140	shale	
10-24-34	3140	3170	shale	
			<u>3170 = 3170</u>	
10-25-34	3170	3170	shale	Conditioned hole 3 hours. Pulled out and layed down drill pipe. 3175 = 3170 Cemented 3168' 7" of casing (Republic Elec. weld) at 3169 with 275 sacks Lone Star cement.
10-26-34	3170	3170	shale	Wearing out rotary and T.O.C. T.O.C. and T.H.S.F.

3118
1413
17'

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 Wichita, Kansas

CORRECT A. S. BUNY
 EXPLOITATION ENGINEER

APPROVED W. J. ...
 SUPERINTENDENT