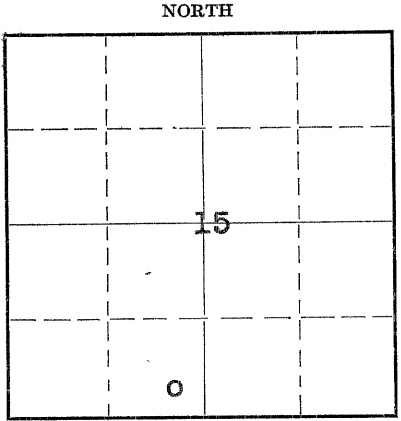


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Sedgwick County, Sec. 15 Twp. 26S Rge. 2 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C W $\frac{1}{2}$ SE SE SW
Lease Owner Shell Oil Company
Lease Name (Jones)-Brown Well No. 1-SWD
Office Address Box 744, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil - SWD
Date well completed Oil 4-27-30 SWD January 28 19 37
Application for plugging filed November 13 19 50
Application for plugging approved November 14 19 50
Plugging commenced December 16 19 50
Plugging completed January 9 19 51
Reason for abandonment of well or producing formation Oil depleted & not needed for SWD.
If a producing well is abandoned, date of last production - July 19 33
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well D. C. Lilley
Producing formation Arbuckle Depth to top 3362 Bottom Total Depth of Well 3905 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	I.P. 330 oil & 75% water	3217	3219	15 $\frac{1}{2}$ "	105	None
				12 $\frac{1}{2}$ "	1089	997'
				10 3/4"	1445	1042'
Arbuckle	Input 600 BWPB gravity	3432	3905	8 5/8"	2550*	2441'
				7"	2994**	2511'
				5 $\frac{1}{2}$ "	2512-3432	None
		*Original record 2531'9"		**Lead shoe at 2500'.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Top of junk in hole - 3876'.
Cleaned out to 3432' & dumped 3 sacks of cement.

Mudded hole & cemented with 3 sax at 2511'.
Mudded hole to 165'; set rock bridge 165-145' & cemented with 15 sax.
Mudded hole to 15'; set rock bridge 15-5' & capped with 10 sax cement.

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STATE CORPORATION COMMISSION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Shell Oil Company
Address c/o S. S. Mabry, Box 744, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
S. S. Mabry (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *S. S. Mabry*
Box 744, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of January, 19 51

Beverly Postlethwaite
Notary Public.

My commission expires January 24, 1953

PLUGGING
FILE SEC 15 T 26 R 2 E
BOOK PAGE 48 LINE 19

15-173-19037-00-01

SHELL-(JONES)-WM. BROWN NO. 1-W
 CNL SE SE SW Sec. 15-26S-2E
 610'SL & 340'EL SW $\frac{1}{4}$
 Greenwich Field
 Sedgwick County, Kansas

Casing Record

15 $\frac{1}{8}$ " set 105
 12 $\frac{3}{8}$ " set 1089
 10 3/4" set 1445
 8 5/8" set 2550 (Orig. 2531 9")
 7" set 2994; lead shoe at 2500.
 5 $\frac{1}{2}$ " cem 2512-3432 (w/ 100 sax)

0 - 80 clay yellow	1100 lime		
110 lime	1165 shale blue	2280 shale	
140 shale blue	1175 lime	2285 lime	
150 lime	1180 shale blue	2305 shale	
180 shale light	1185 lime	2350 shale	
190 lime	1215 shale blue	2360 lime	
250 shale gray	1220 lime	2370 shale	
260 lime	1225 shale blue	2380 lime	
305 shale gray	1235 lime	2425 shale	
315 red rock	1260 whale white	2435 lime	
380 shale white	1280 shale	2465 shale	
425 lime white	1300 lime hard	2500 lime	
430 shale blue	1325 shale white	2520 lime	
465 lime	1335 lime	2540 sandy lime	
490 shale white	1395 shale blue	2565 lime	
495 red rock	1422 shale white	2570 shale	
505 lime white	1440 water sand	2630 lime	
520 shale	1445 water sand	2696 shale	
530 lime	1460 lime	2705 lime	
535 shale	1505 shale blue	2730 shale	
565 lime	1520 lime	2740 lime	
570 shale	1530 shale	2765 shale	
580 red rock	1585 lime	2775 lime	
600 lime white	1600 shale sandy	2790 lime	
610 shale blue	1615 shale blue	2825 shale	
635 shale blue	1635 lime	2835 lime	
650 lime	1660 shale	2845 shale black	
690 shale & shells	1685 lime	2855 lime	
705 lime white	1700 shale	2893 shells & shale	
715 shale blue	1715 lime	2945 chat soft	
720 lime	1735 shale blue	2990 lime hard	
760 shale white	1745 lime	3035 lime white	
765 lime	1760 shale	3095 sandy lime soft	
780 shale black	1785 lime	3150 lime blue	
810 lime white	1835 shale dark	3165 lime black	
820 shale blue	1845 lime	3175 shale blue	
885 braking lime	1865 shale	3221 sand dolomite	
895 shale black	1905 lime	3221=3219 OTD	
900 lime	1920 shale black	Top Viola 3217	
920 shale gray	1930 lime	3264 dolomite	
945 shale blue	2120 shale	Top Decorah 3264	
955 lime	2130 lime	3327 sand	
975 shale blue	2145 shale	3341 shale, sandy	
983 red rock	2155 lime	3352 sand	
990 lime	2170 shale	3362 shale	
1005 shale black	2180 lime	Top Arbuckle	
1025 red rock	2200 shale	3905 dolomite TD	
1050 shale blue	2225 shale	3876 PB - top of junk.	
1090 sandy shale	2270 lime		

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 Wichita, Kansas

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