STATE OF KANSAS STATE CORPORATION COMMISSION

15-173-03818-00-00Form CP-4

WELL PLUGGING RECORD

Giv All Information Completely Make Required Affidavit		W 1	ELL PLU	GGING R	ECORD	
Mail or Deliver Report to: Conservation Division						
State Corporation Commission 212 No. Market	Sedgy	wick	Countr	. s. 15 .	26 Per	2 (5) (10)
Wichita, Kansas NORTH	Location as "N	E/CNW\sw\\"	or footage from	n lines	NW SE Nge.	2 (E)(*)
The same of the sa	Lease Owner_	E/CNWKSWK" Wichita	Iron and	Metal		
	Lease Name _	Fischer	W.	abita Va	to alle alle alle	Well No
	Office Address		CHARLES AND ADDRESS OF THE PARTY OF THE PART	chita, Kar	oil We	11
	Character of V	Vell (completed	as Oil, Gas or	Dry Hole	011 110	
3	Date well com	pleted plugging filed_		7-13-67		19
	Application for	plugging med plugging approv	red	1 1 0 1		19
×		nenced		7-11-67		19
	Plugging comp	leted		7-17-67		19
	*	ndonment of wel			depleted	overación i setti el como por companyo de como como como como como como como com
				-		
	1			-		
Locate well correctly on above				tion Division	or its agents befo	ore plugging was com-
Section Plat Name of Conservation Agent who supe	menced?	<u> </u>	Herman	Justice		
Name of Conservation Agent who supe	rvised plugging of th	is well	7		m . 1 p . 1 . C	3200 / Well 3185 Feet
Producing formation Show depth and thickness of all water,			Bottom		Total Depth of	WellFeet
show deput and unexpess of an water,	on and gas formation	115.				
OIL, CAS OR WATER RECORD	OS .					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	2891'	2000*
				811	28751	1975
				15g	1121	none

Fill with	sand to 3175	and dump	5 sacks o	of cement		
Set 15' re	ock bridge fr	om 1951 to	180 † and	dump 30 s	sacks of ce	ment
		**************************************		,		
Mud hole	to 201 and du	mp 15 sacks	of cemer	nt to sur	ace /m.	
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						1967
					- WINSERY	HON DAVIEW IN
					White	I'M WALL
					- 49	Kanear W
Name of Plugging Contractor F Address 2	(If additional lint Engineer 375 W. Centra	l description is neces ing and Cor 1 E1 Dorade	et. Co.	,		
STATE OFKansas	***	But	ler			
SIALE OF	COU	INTY OF			_, SS.	
well, being first duly sworn on oath, sabove-described well as filed and that	ays: That I have kn the same are true ar	owledge of the	facts, statemer	wner) or (own ats, and matte	ner or operator) or rs herein contain	of the above-described ed and the log of the
		(Signature)	10-		////_	
		,				
			- Carrier Control Cont		Address)	
Subscribed and Sworn to before	e me this2	day of_	ugust	***************************************	10	67
		•	/	2. 11	04	oblinio) un um
My commission expiresSept.	27, 1967	·		and & K	Mauson	Notary Public.
COMMINSSION EXPILES CONTRACTOR						. TOWIY EUDIIC.

SHELL PETROLEUM CORPORATION (Company)

WELL LOG

15-173-03818-00-

District Benton State Kansas County Sedgwick Lease K.F. Fischer Description SE1 Well No. Seven (7) Sec. 15 Twp. 26S R 2E , Survey Location NW SE (330' NL 330' WL) Elevation: Derrick Floor 1403 Type of Rig Parkersburd steel-Rotary Rig Contractor Shell rig builders Rig commenced 4-11-30 Completed 4-16-30 Rotary tools from 0 to 2878 Contractor Noble & Olson Commenced 4-17-30 Completed 5-2-30 Cable tools from 2878 to 2916 Contractor Noble & Olson Commenced 5-8-30 Completed* Sec. 15 Twp. 26S R 2E , Survey Complete Shell rig builders A-16-30 Rotary tools from 0 to 2878 Contractor Noble & Olson Commenced 5-2-30 Cable tools from 2878 to 2916 Contractor Noble & Olson Commenced 5-8-30 Completed* Sec. 15 Twp. 26S R 2E , Survey Complete Shell rig builders A-16-30 Completed 5-2-30 Completed 5-2-30 Completed 5-2-30 Completed 5-2-30 Completed 5-21-30 L V E D Commenced 5-8-30 Completed Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Jos Roord, Form 0818 SANDS (State contents of all sands, oil, gas or water; give water level of all water sands.) Top Bottom Name Conservation Division Wichita, Kansas 2908 2916 Mississippi Chat 1200' oil in hole in 2 hrs.	Field Department				Date of	Log May	31-19	30
Lease K.F. Fischer Well No. Seven. (7) Sec. 15 Twp 268 R 2E Survey Location NW SE (330' NL 350' WL) Location NW SE (330' NL 350' WL) Type of Rig Parkersburd steel-Rotary Rig Contractor Shell rig builders Rig commenced 4-11-30 Completed 4-16-20 Rotary tools from 0 to 2878 Contractor Noble & Olson Commenced 4-17-30 Completed 5-2-30 Cable tools from 2878 to 2916 Contractor Noble & Olson Commenced 5-8-30 Completed 5-21-30 F Completed 5-21-30 F Completed 5-21-30 F Completed 5-2-30 Cable tools from 2878 to 2916 Contractor Noble & Olson Commenced 5-8-50 Completed 5-21-30 F Completed 5-21-30 F Completed 5-2-30 Commenced 5-8-50 Completed 5-21-30 F Completed 5-2	•	1		State Ka	nsas	County	edgw:	ick
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8 5/8 32	Mixed Ce	m. 2875	· ············ ·········	
7	Mixed-New Se	2894		
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ofm cement	. 2889! mixed	new , Spang and J-L	7" casing set at	2894.
			AR L. L. L. E. I	VED COMMISSION
	-	FORMATION RECORD	APR 20	1967
	1			

Depth From	То	Feet	Formation DIVISION
A to be considered to the second			wichita, Kansas
0	84	84	Surface
84	94	10	Lime shells
94	101	7	Brk lime
101	112	11	Lime shells
112	257	145	Lime shells and shale
257	477	220	Brk lime
477	500	23	Brk lime shells
500	525	25	Sandy lime
525	575	50	Brk lime shells
575	620	45	Brk lime and shale
620	801	181	Brk lime
801	810	9	Lime
810	1041	231	Brk lime and shale
1041	1102	61	Brk lime
1102	1162	60	Shale and lime shells
1162	1223	61	Lime
1223	1267	44	Shale
1267	1300	33	Brk lime and shale
1300	1445	145	Brk lime
1445	1523	78	Lime
1523	1723	1	
1723	1748	200 25	Brk lime shale and shells
1748			Shale and lime shells
1968	1968	220	Brk lime and shale
	21.35	167	Shale and shells
21.3 5	2145	10	Brk lime
2145	2212	67	Lime
2212	2314	102	Shale and lime
2314	2334	20	Lime
2334	2391	57	Shale and shells
2391	2453	62	Lime
2453	2476	23	Lime and shells
2476	2501	25	Lime
2501	2526	26	Shale and shells
2526	2541	15	Lime
2541	2586	45	Shale and shells
2586	2638	52	Lime
2638	2685	47	Shale

FORMATION RECORD, Cont'd

Depth from	To	Feet	. Formation
2685 2750 2772 2820 2875 2894 2906 2908 2910 2912 2914	2750 2772 2820 2875 2894 2906 2908 2910 2912 2914 2916	65 22 48 55 19 12 2 2 2	Shale and shells Lime Shale and shells Lime Dark chat and variegated shale Brown lime Green shale Chat 1200' OH in 2 hrs. Swab 71 oil O water in 21 hrs. 5-13-30 Chat Swab 55 oil 15 water 24 hrs. 5-15-30 Chat Hole filled 600' water 200' oil. Chat Hole filled to 2050'. With 200 feet oil on top.
	Management recording to the control of the control		
n-	D 2916		23.437 2908

CORRECT AND APPROVED

By Collant Engineer

District Superintendent

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