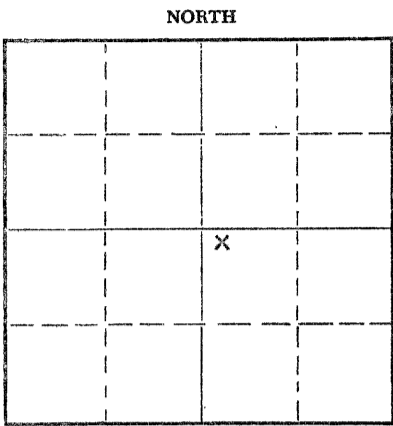


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Sedgwick County, Sec. 15 Twp. 26 Rge. 2 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner: Wichita Iron and Metal
Lease Name: Fischer Well No. 7
Office Address: Box 13021 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole): Oil Well
Date well completed: 5-20-30 19
Application for plugging filed: 7-13-67 19
Application for plugging approved: 7-14-67 19
Plugging commenced: 7-11-67 19
Plugging completed: 7-17-67 19
Reason for abandonment of well or producing formation: depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Herman Justice 3200'
Producing formation: Depth to top: Bottom: Total Depth of Well: 3185 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	2891'	2000'
				8"	2875'	1975'
				15 1/2"	112'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Glen & Smith pipe pulling company put bottom plug in

Fill with sand to 3175' and dump 5 sacks of cement

Set 15' rock bridge from 195' to 180' and dump 30 sacks of cement

Mud hole to 20' and dump 15 sacks of cement to surface

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STATE CORPORATION COMMISSION
8/3/67
AUG 3 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Flint Engineering and Const. Co.
Address: 2375 W. Central El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jessie Davis

SUBSCRIBED AND SWORN to before me this 2 day of August, 19 67

(Address)

Ronald Robinson

Notary Public.

My commission expires Sept. 27, 1967

15 1/2 70 Mixed Cem. 112
 8 5/8 32 Mixed Cem. 2875
 7 Mixed-New Set 2894

General Remarks 162' mixed 15 1/2" casing cemented at 112' with 165 sax Incore cement. 2867' mixed-grade "A" 8 5/8 casing cemented at 2875 with 400 sax of m cement. 2889' mixed, new, Spang and J-L 7" casing set at 2894.

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 THE CORPORATION COMMISSION

FORMATION RECORD

APR 20 1967

Depth From	To	Feet	Formation
0	84	84	Surface
84	94	10	Lime shells
94	101	7	Brk lime
101	112	11	Lime shells
112	257	145	Lime shells and shale
257	477	220	Brk lime
477	500	23	Brk lime shells
500	525	25	Sandy lime
525	575	50	Brk lime shells
575	620	45	Brk lime and shale
620	801	181	Brk lime
801	810	9	Lime
810	1041	231	Brk lime and shale
1041	1102	61	Brk lime
1102	1162	60	Shale and lime shells
1162	1223	61	Lime
1223	1267	44	Shale
1267	1300	33	Brk lime and shale
1300	1445	145	Brk lime
1445	1523	78	Lime
1523	1723	200	Brk lime shale and shells
1723	1748	25	Shale and lime shells
1748	1968	220	Brk lime and shale
1968	2135	167	Shale and shells
2135	2145	10	Brk lime
2145	2212	67	Lime
2212	2314	102	Shale and lime
2314	2334	20	Lime
2334	2391	57	Shale and shells
2391	2453	62	Lime
2453	2476	23	Lime and shells
2476	2501	25	Lime
2501	2526	26	Shale and shells
2526	2541	15	Lime
2541	2586	45	Shale and shells
2586	2638	52	Lime
2638	2685	47	Shale

CONSERVATION DIVISION
 Wichita, Kansas

FORMATION RECORD, Cont'd

Depth from	To	Feet	Formation
2685	2750	65	Shale and shells
2750	2772	22	Lime
2772	2820	48	Shale and shells
2820	2875	55	Lime
2875	2894	19	Dark chat and variegated shale
2894	2906	12	Brown lime
2906	2908	2	Green shale
2908	2910	2	Chat 1200' OH in 2 hrs. Swab 71 oil 0 water in 21 hrs. 5-13-30
2910	2912	2	Chat Swab 55 oil 15 water 24 hrs. 5-15-30
2912	2914	2	Chat Hole filled 600' water 200' oil.
2914	2916	2	Chat Hole filled to 2050'. With 200 feet oil on top.

TD 2916

2820
17423/17
2908
1403
5/25

CORRECT AND APPROVED

By C. R. Bickel
Resident Engineer

By C. L. Stone
District Superintendent

hr