STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Mail or Deliver Report to: Conservation Division State Corporation Commission 300 Bitting Building Wichita, Kansas

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Locate well correctly on above Section Plat

Sedgwick County. Location as "NE¼NW¼SW¼" or footage from 1		
Lease Owner Shell Oil Compar		
Lease Name K. F. Fischer		
Office Address Box 744, Great Be	end, Kansas	
Character of Well (completed as Oil, Gas or Dry	Hole)Q11	
Date well completed	July 9,	19.35
Application for plugging filed	September 16.	1949
Application for plugging approved	September 17,	1949
Plugging commenced	December 18	1949
Plugging completed		1949
Reason for abandonment of well or producing fo		
If a producing well is abandoned, date of last pro-	oduction November	1948
Was permission obtained from the Conservation menced?	Division or its agents before pluggir	ng was com-

Name of Conservation Agent who supervised plugging of this well. J. P. Roberts Producing formationViola limestone Depth to top.....3202 Bottom....3204 Total Depth of Well....3204 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Notary Public.

Formation	Content	From	То	Size	Put In	Pulled Out
Mississippi lime	water	2899	3108	13-3/8"	97.1	none
Kinderhook shale		3108	3202	711		2050*
Viola lime	oil & wtr.	3202				2070
3204						
				***************************************	***************************************	
Describe in detail the manner in	which the well was plu	igged, indicating	where the m	ud fluid was plac	ed and the meth	od or methods used in
introducing it into the hole. If ceme	ent or other plugs were	used, state the o	haracter of sa	me and depth p	laced, from	feet to

,	From	3204	to	3185	Plugge	d back	with	sand.	
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		טבונ	LO.	LO.U			17	mud _	
		160_	.to	150_	<u>tt</u>	17	11	rock	
	************************	150	.to	15	lt .	<u>!</u> †	ţţ.	mud.	
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								14#-3-X-1950	
	*******************							- ACTIVITION	
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					***************************************			COLLY SIVIN	
								K7;CAS	

Correspondence regarding this well should be addressed to S. S. Mabry, Superintendent, Shell Oil Co. Address Box 744, Great Bend, Kansas

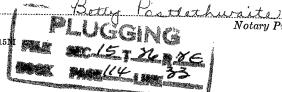
Kansas STATE OF, COUNTY OF......Barton..., ss. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God. (Signature)

> Box 744 Great Bend, Kansas

Subscribed and Sworn to before me this 30th day of December 19.49.

My commission expires January 24, 1953.



WELL LOG SHELL, K. F. FISCHER NO. 10 SE NE SW SE SECTION 15-268-2E 1080' fr WL 870' fr SL GREENWICH FIELD, SEDGWICK CO. KANSAS

Total Depth 3204 Comm. 6-8-35 Comp. 7-9-35 shot or Treated. 1000 gal acid. Contractor. Issued. 7-27-35.

Casing: 13-3/8" 91' 7" 3181'

Production: 1016 B. 72 Hrs. Pumping

Figures Indicate Bottom of Formations.

	Tylma
soil	
	75
lime shells	91
anhydrite	. 140
anhydrite & shale	197
shale & shells	375
shale & lime	461
shale and shells	461 573
lime and shale	745
lime	843
	1267
	1416
一直 福田	
shale and lime	1442
	1464
lime	1478
broken lime and shale	1525
shale	1540
shale & lime shells	1638
lime and shale shale and shells	1766
shale and shells	1861
lime and shale	1973
and the first the control of the con	2067
lime	2136
lime and shale	2264
lime	2346
lime	
lime and shale	2394
shale and shells	2431
Budle ditti Siis Lis	2497
lime and shale	2607
lime of the latest the second	2646
broken lime	2750
lime and shale	2841
lime and shale	2882
Var. ool shale	2899
chat soft	291 0
chat hard	2913
chat soft	2030
chat soft	2930 2934 2950
chat hard	2050
chat	2000
chat hard and sharp	3002
chat hard and sharp lime	3022
	3031
lime hard	3056
lime	3089
lime brown	3108
shale	3150

3150 equals 3154 S.L.C.
shale 3181
shell lime hard 3182
standardizing.
shale blk 3202
chert 3202'2"
dolomite show of oil 3204 T.D.
hole filled up 860' of oil and
260' of water in 6 hours at 3204.

7-10-35. Swabbed 115 bbls. oil and 65 bbls. water in 18 hours.

7-13-35. Swabbed 445 bbls. oil and 460 bbls. water in $10\frac{1}{2}$ hours.

339 B.O. and 1230 B.W. 3 day average (pumping).

PLUGGING
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